

A Project report on

**DESIGN AND PERFORMANCE ANALYSIS OF MPPT, BUCK BOOST
CONVERTER/MODELLING OF SPV SYSTEMS**

For the partial fulfilment of the requirements for the degree of B. Tech in Electrical Engineering

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CERTIFICATE

To HOD

This is to certify that the project work entitled “**Design and performance analysis of MPPT BUCK BOOST Converter/Modeling of SPV systems**” is the bona fide work carried out by Srishti Chakraborty(11701617029), Swetneel Gupta(11701617022), Arpan Bhowmick (11701617069) Sibil Mandi(11701618003), the students of B.Tech in the Dept. of Electrical Engineering, RCC Institute of Information Technology (RCCIIT), Canal South Road, Beliaghata, Kolkata-700015, affiliated to Maulana Abul Kalam Azad University of Technology (MAKAUT), West Bengal, India, during the academic year 2020-21, in partial fulfillment of the requirements for the degree of Bachelor of Technology in Electrical Engineering and that this project has not submitted previously for the award of any other degree, diploma and fellowship.

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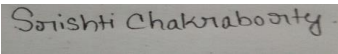
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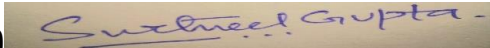
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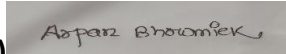
It is our great fortune that we have got opportunity to carry out this project work under the supervision of . Prof. Dr. Ashoke Mondal in the Department of Electrical Engineering, RCC Institute of Information Technology (RCCIIT) , Canal South Road , Beliaghata, Kolkata-700015, affiliated to Maulana Abul Kalam Azad University of Technology (MAKAUT), West Bengal, India. We express our sincere thanks and deepest sense of gratitude to our guide for his constant support, unparalleled guidance and limitless encouragement.

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ABSTRACT

It is essential to convert the energy obtained with photovoltaic panel from low efficiency with maximum possible efficiency. So the concept of maximum power point Tracking (MPPT) based is introduced as it ensures energy conversion with highest efficiency in the Buck-Boost converter. In this study, Buck-Boost converter fed by solar panels and controlled by MPPT techniques are examined and their performance analysis by hardware designing to be observed. In this experiment when the output voltage can not require the fulfillment the charging requirement of battery then the boost converter will work and it will increase the level of voltage so that it can charge the battery. When we do not want that much high voltage level then the buck converter will operate and reduce the level of voltage. In this process MPPT will ensure that maximum power should always transfer to the load.

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INTRODUCTION

The past few years have been filled with news of fuel price hikes, oil spills, and concerns of global warming. People are finding the benefits of having their own renewable energy system more attractive than they ever have before. The biggest form of renewable energy to benefit from this is solar PV systems. However, the output power of a PV panel is largely determined by the solar irradiation and the temperature of the panel. At a certain weather condition, the output power of a PV panel depends on the terminal voltage of the system. To maximize the power output of the PV system, a high-efficiency, low-cost DC/DC converter with an appropriate maximum power point tracking (MPPT) algorithm is commonly employed to control the terminal voltage of the PV system at optimal values in various solar irradiation conditions. Basic boost converters work well with the MPPT control as long as the load can accept a voltage from the minimum output of the PV panel all the way up a certain value (e.g., 5 times) subject to practical limits of the duty cycle (e.g., 80%). The system needs to be robust enough that when the consumer wants to expand their energy production by adding more panels, they don't need to replace their entire system. The DC/DC converter and MPPT control algorithm proposed in this work will implement all of these improvements in hopes of creating a highly efficient, low-cost, and highly reliable solar PV system for clean and renewable power generation. Since the power generated from the photovoltaic module depends on the temperature and the solar radiation, these factors must be taken into account while designing the maximum power point tracker. The main goal of the MPPT is to move the module operating voltage close to the voltage at which the PV produces the maximum power under all atmospheric conditions. MPPT is very important in PV systems. Different techniques have been developed to maximize the output power of the photovoltaic module. They have advantages and limitations over the others. These techniques vary in complexity, in the number of sensors required, in their convergence speed and in the cost.

THEORY

MAXIMUM POWER POINT TRACKING

A MPPT system works just as it sounds it would. The system tracks the MPP undervarying conditions and then implements some sort of algorithm to adjust the converter so it will hold the panels power output at the highest point for that given time. In general, the tracking system completes this task using current and voltage measurements to find the power output of the PV panel at the current time. The specific algorithm then takes this information and calculates the adjustments that need to be made to the circuit in order to allow the panel to produce more power from outside the system, by using external data streams which are read from the outside world.

The adjustments made to the converter are usually in the form of a change in the duty cycle controlling the converter. The effect is that a change in duty cycle changes the output voltage. In a converter not connected to a PV panel this increase in output voltage would be caused by the converter allowing more input current to pass through it. The characteristics of a PV panel coupled with this effect are what allow MPPT to occur.

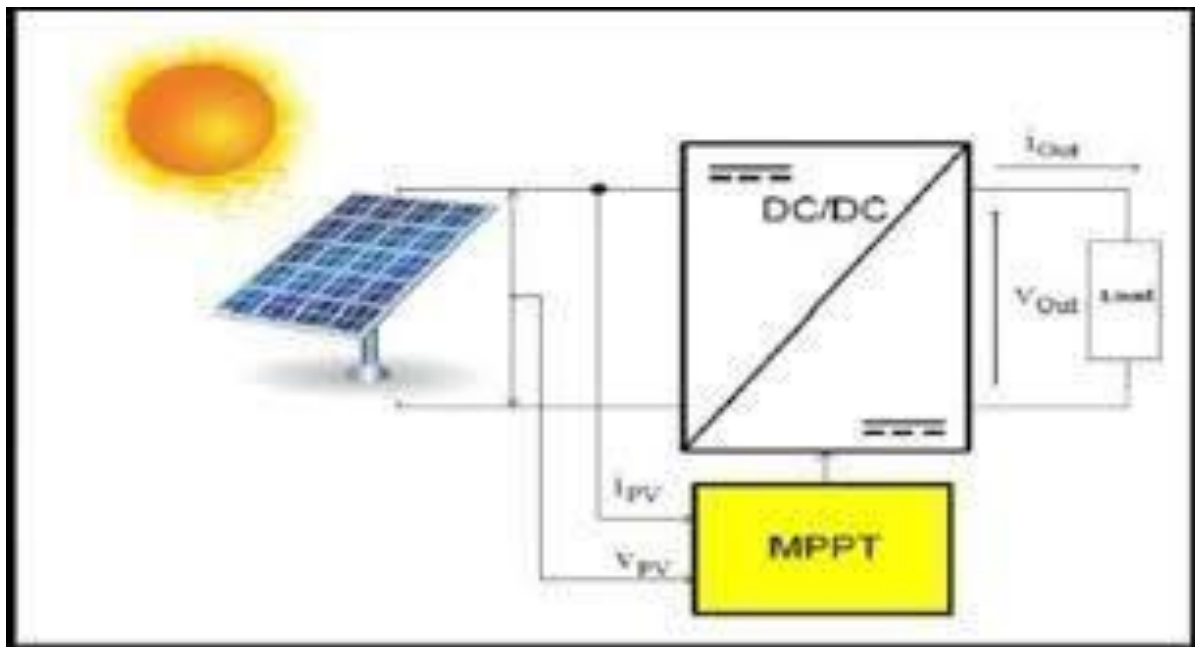


Figure1:-ImplementationofMPPT

When the current of a PV panel increases the voltage will eventually begin to decrease, and when the voltage increases the current will eventually decrease. When the duty cycle of the converter is increased the current allowed to pass from the PV panel to the converter is increased. This causes the PV panel to move from the point it is currently operating at on the I-V curve to the next point with a higher current output, moving left. This in turn decreases the voltage output by the PV panel. Once the operating point of the panel is able to be changed an algorithm can be implemented to control this change, thus forming a MPPT system. Each algorithm may act differently but this is the basis for most all MPPT systems

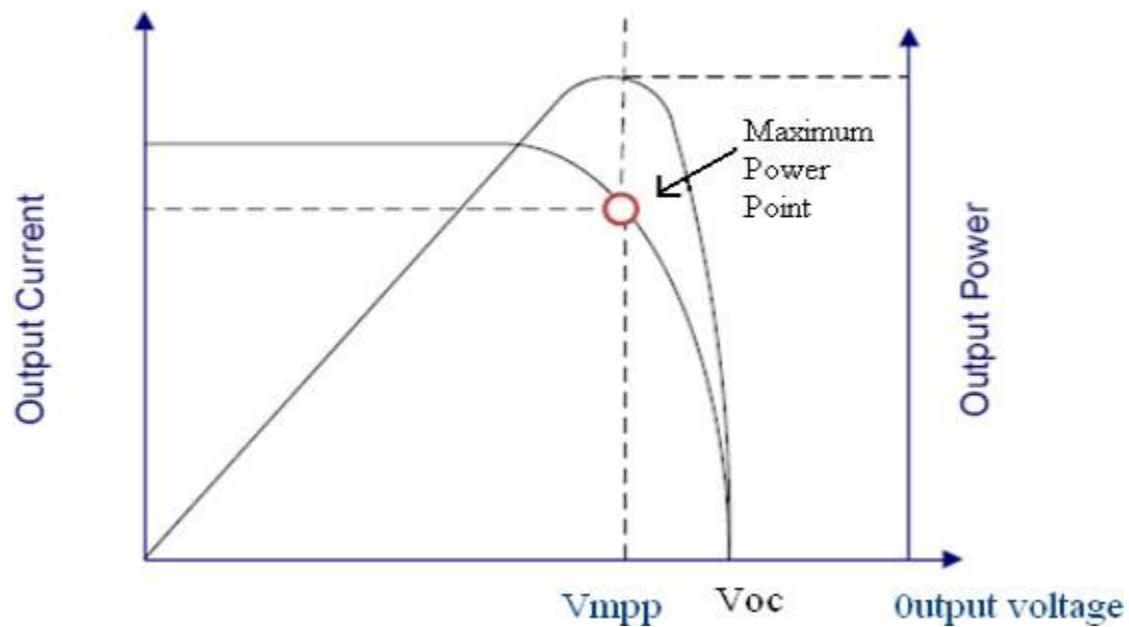


Fig2:-I-V and P-V characteristics of MPPT

Different types of MPPT Logic

Renewable energy is an important and valuable tendency in the global market, as it answers the need for producing energy without harming the environment. Due to a combination of factors, the demand for energy generated from photovoltaic solar cells has been increased. One of these factors: lower operational and maintenance costs, no audible noise, no fuel cost, and the generated energy is free of pollution. The photovoltaic solar cells for home applications are also a good energy solution in remote and developing countries and especially countries that own a good amount of solar radiation. PV is indeed not just a good possibility for the future, but already a profitable and promising solution for present energy needs. However, the current challenge is to focus not only on the energy harvested but also on the efficiency of the overall process, which includes the control of MPPT.

The different ways to implement MPPT are: -

- 1. Perturb and Observe (P&O).**
- 2. Incremental Conductance.**
- 3. Fuzzy Logic.**
- 4. Parasitic Capacitance**

Perturb and Observe(P&O)Method

The P&O algorithm based on increasing or decreasing the array terminal voltage, or current, at regular period and then comparing the output power of the PV with those of the previous sample point. Based on the simple mathematical condition ($dP/dV = 0$). when the PV array operates to the left area of the MPP curve, the output power will be increased due to the increase in voltage and output power decreases on increasing voltage when the same operates to the right area of the MPP Curve. Hence if $dP/dV > 0$, the system keeps the disturbance, and if $dP/dV < 0$, the disturbance should be reversed. The process repeats until the operating point is across to the maximum power point. where P and V are power and voltage at output of PV module respectively. The main advantage of the P&O algorithm is its simplicity. In general, this method shows a good operation provided the solar radiation does not deviate too quickly. The classic perturb and observe (P&O) method has the disadvantage of poor efficiency at steady state and low irradiation, the operating point oscillates around the MPP voltage (usually fluctuates lightly) but never reaches

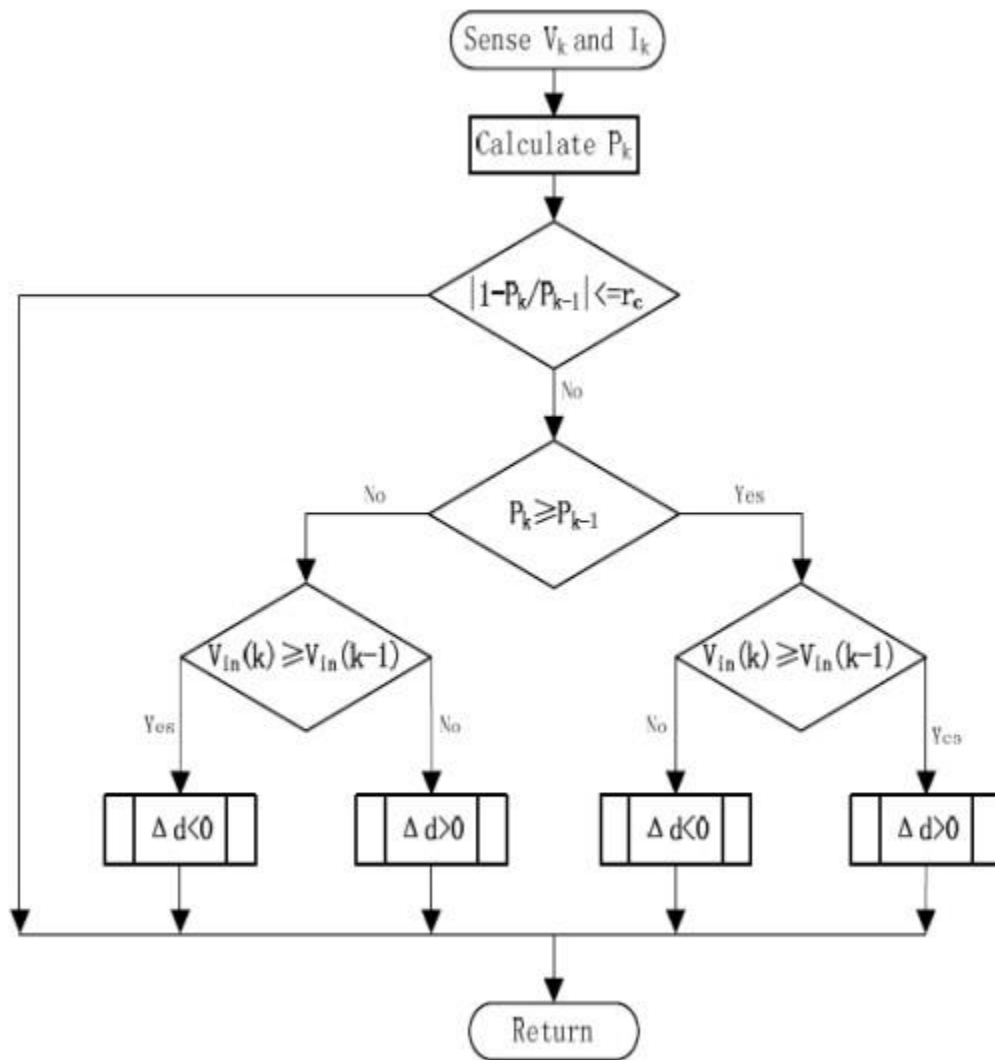


Figure3: Perturb and Observe Algorithm

Incremental Conductance Method

The method of Incremental Conductance works when the $dP/dV = 0$, because the derivative of the power of the PV module is equal to zero at the MPP, the positive results off the left area of the MPP curve and negative results on the right of the MPP curve

$dP/dV=0$	AtMPP
$dp/dv>0$	AtLeftareaofMPP
$dp/dv<0$	AtRightareaof MPP

Table1:-MathematicalpropertiesofIncrementalconductance

$$dp/dV = dIV/dV \cong I + V(\Delta I/\Delta V) \dots \dots \dots (1) \text{ For}$$

MPP, Putting $dP/dV=0$

It gives

$$I + (\Delta I/\Delta V) = 0 \dots \dots \dots (2)$$

So we have

$$\Delta I/\Delta V = -1V \quad \text{At maximum point}$$

$$\Delta I/\Delta V > -1V \quad \text{Left of maximum point}$$

$$\Delta I/\Delta V < -1V \quad \text{Right of maximum point}$$

According to equation 1 and 2, The flowchart of IC method is shown in Figure

4. The maximum power point of PV system can be tracked by comparing the I/V to $\Delta I/\Delta V$. V_{ref} is the reference voltage of the PV array operation. When the MPP is achieved at that moment, V_{ref} must be equal to V_{mp} . When it happens, the system keeps the output voltage at MPP until a change in I occurs or the change in atmospheric conditions. The IC algorithm decided to decrease or increase the V_{ref} to always reach the new MPP.

The advantage of this technique is its ability to track more accurately in extremely variable weather conditions and less oscillating behavior is shown around the MPP compared to the Perturbation and Observation technique.

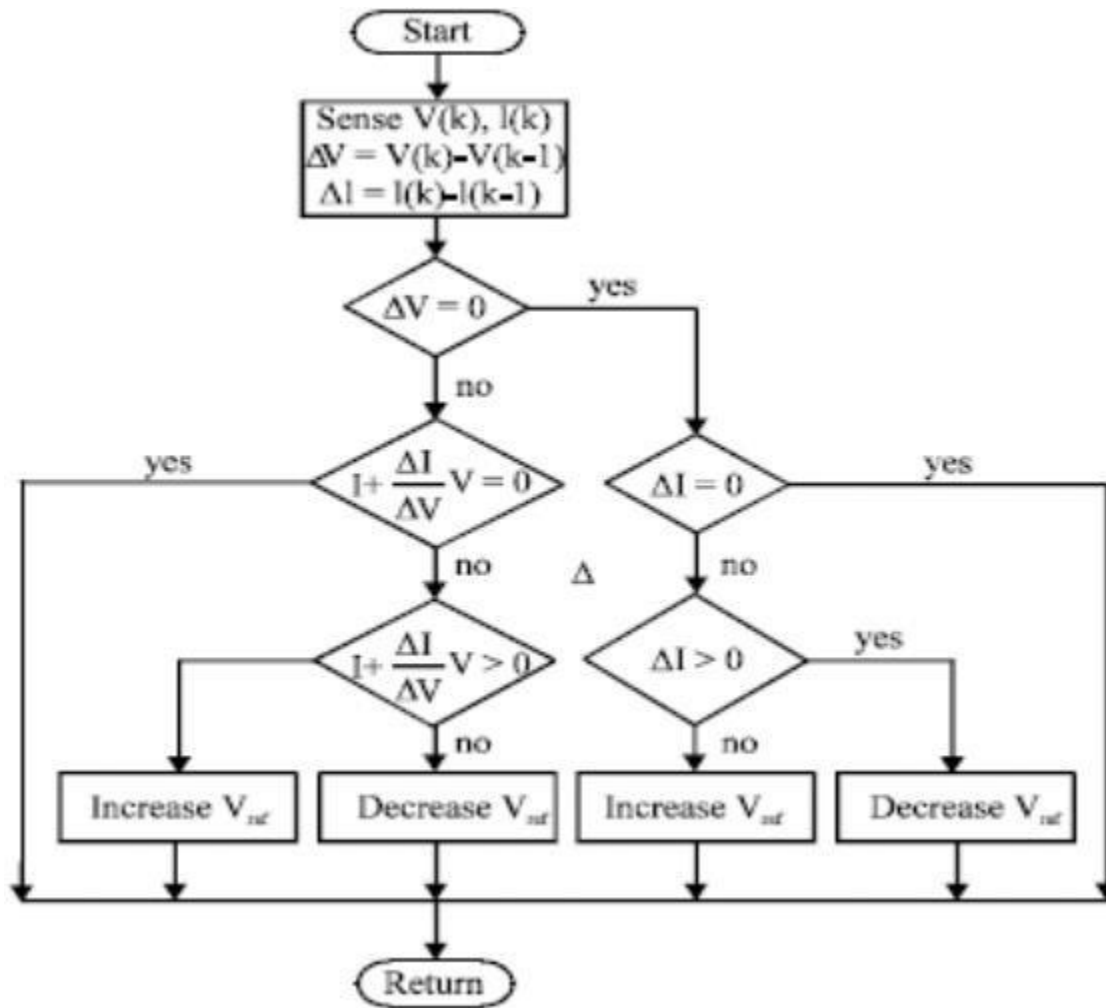


Fig4:-IncrementalConductanceMethod

FUZZY LOGIC METHOD

Fuzzy logic based intelligent MPPTs have been gained more attention because of their capability to handle nonlinearity associated with the system. Due to lack of precise modeling of PV modules and uncertainty in the performance of PV system due to varying irradiance and temperature, the fuzzy MPPT (FMPPT) is found to be more suitable for tracking of MPP than conventional algorithms in PV Systems. FMPPT can deal with uncertainty such as unmodeled physical quantities, nonlinearity and unpredictable changes in operating point of the PV system. This MPPT technique enhances the choice of the variable step size of the duty cycle and therefore improves the performances of photovoltaic system. The concept of this algorithm is to compute the variable step according to the slope value of Power-Voltage characteristic for photovoltaic module. Then, it provides the appropriate value of duty cycle.

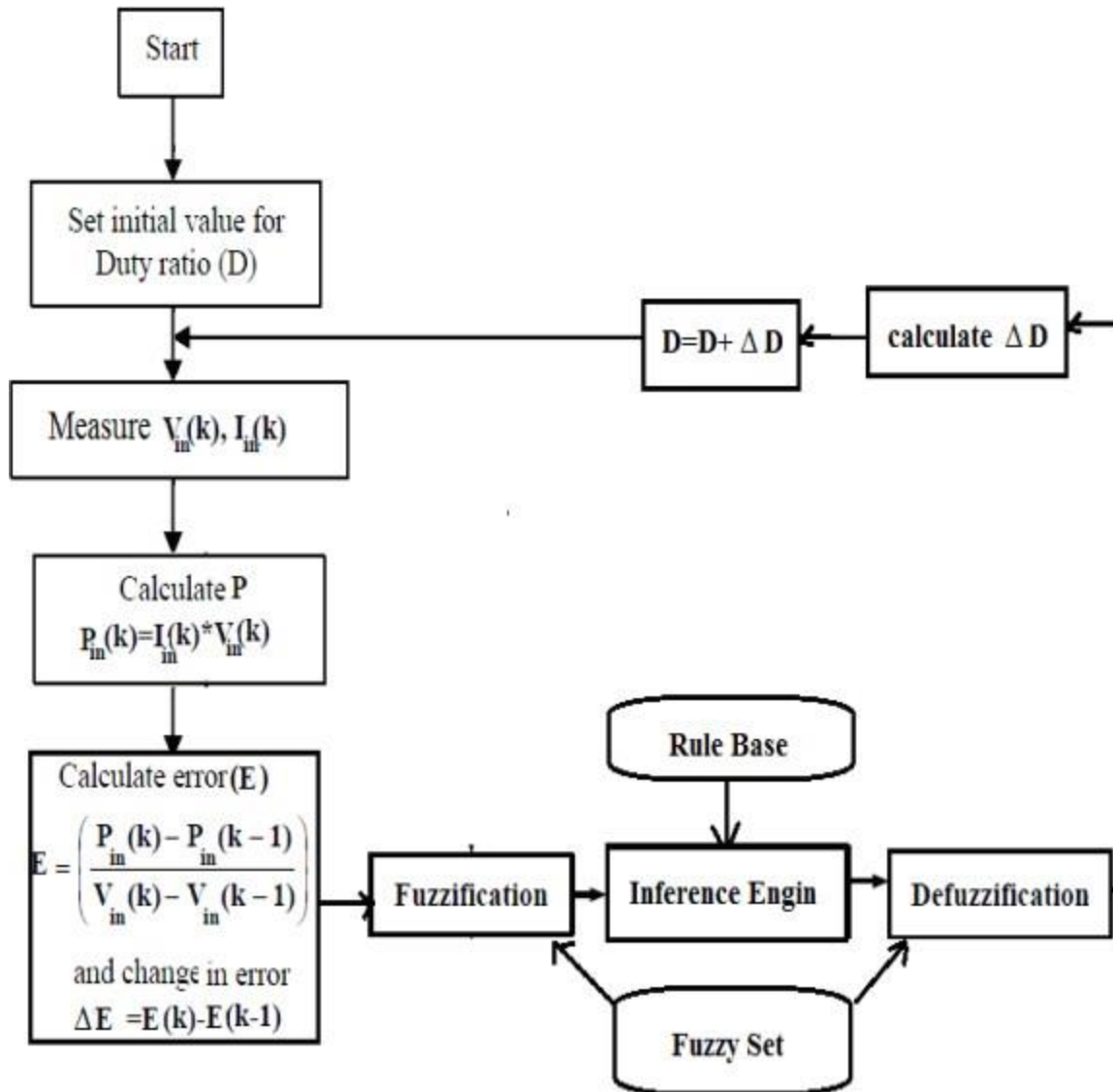


Fig5:-FuzzyLogicmethod

Parasitic Capacitance Method

Parasitic capacity (PC) method shows similarities with the IC method. However, changing of parasitic junction capacity (PJC) value is taken into account in this method. PJC occurs as a result of charge accumulation in p-n junction area and the inductance associated to the connections of PV cells. Actually, there are two main components (parasitic capacitance and inductance) called reactive parasitic components. It is determined that the parasitic capacitance reduces the error signal when the PV panel is operating outside the MPP, slowing down the system dynamic [41]. But these unavoidable losses are used as an important parameter in determining the MPP. By adding the current $i(t) = C(dv/dt)$ demanded by this capacity to (1), the following equation is obtained:

$$I = I_{ph} - I_0 \left(e^{(qV)/(kT_c)} - 1 \right) + C \frac{dv}{dt} = F(v) + C \frac{dv}{dt}.$$

Derivative of multiplying this equation by the panel voltage can be written as

$$\frac{dF(v)}{dv} + C \left(\frac{V'}{V} + \frac{V''}{V'} \right) + \frac{F(v)}{v} = 0.$$

Three terms in this expression represent the instantaneous conductance, voltage oscillations due to parasitic capacities, and incremental conductance, respectively. First- and second-order derivatives of array voltage have taken the

A.C. ripple components into account. If the capacity value is assumed as zero in the equation of IC algorithm is obtained. Parasitic capacity is modeled as a capacitor that is parallel connected to each cell in a PV module. Therefore, parallel connection of modules increases the amount of parasitic capacity for MPPT. As a result of this, the efficiency of PC method is reached to maximum value in high-power PV systems that include numerous parallel-connected

A typical PV Panel

PV panels, also known as solar panels capture the **sun's energy** and **convert it into electricity**. Electricity generated by PV panels is mostly used for **powering household appliances** and equipment.

The most typical PV panel system is the **grid-connected system**, which as its name indicates, is connected to the national grid. This means that at night, when the solar panels do not work, you can use electricity from the grid.

Moreover, if your solar system produces more electricity than what you need, you can sell the surplus back to the grid, and effectively **make money by having solar panels** at home if you make use of solar panel grants, like the Smart Export Guarantee (SEG).

The second type of PV panel system is the **stand alone system**, which is not connected to the grid. In this case you can add solar batteries to the system to have electricity when it gets dark. This system can be really **convenient in remote areas** where there is no alternative for other sources of electricity. Nowadays, thousands of people power up their homes and business with the help of PV panels.

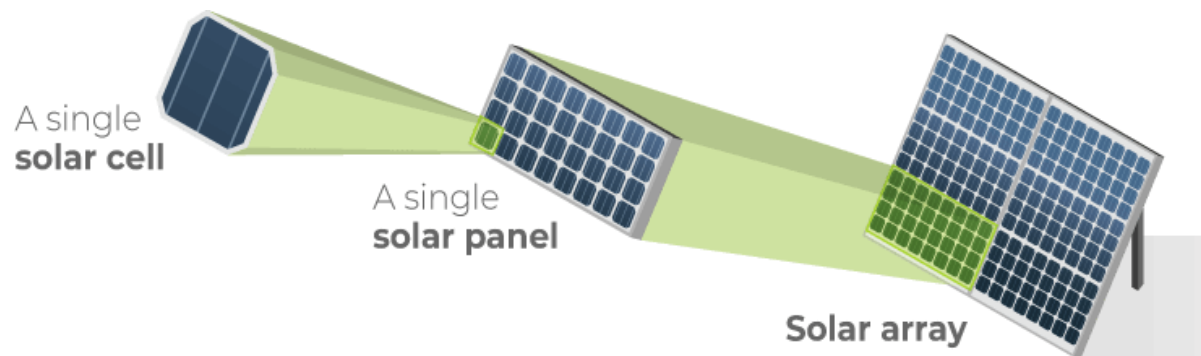


Fig6:-Different types of solar cell and solar panel

Solar cells output power in what is called an I-V curve. A typical I-V and P-V curve of a solar cell can be seen in Figure 1. This curve represents what the current

output by the solar cell would be as the output voltage is varied and vice versa. This curve can be easily obtained from the I-V curve through the equation

$$P = V \times I.$$

There are three other important aspects of a solar cell also shown in Figure 1. The first two are the open circuit voltage (V_{oc}) and the short circuit current (I_{sc}) of the cell. The open circuit voltage is the voltage that is output to the cell terminals when the cell is exposed to light and there is no current flowing between the terminals. This is also the maximum voltage that can be produced by the cell, which makes knowing this number useful when designing a circuit or load to connect to the cell terminals. The short circuit current is the current that will flow when the cell is under light and the terminals are shorted together. This is the maximum current that can be output by the specific solar cell. The third important aspect of a solar cell is the MPP. This is the point where the cell is operating at maximum efficiency and outputting the highest power available. The MPP also has voltage at maximum power (V_{mp}) and current at maximum power (I_{mp}) points associated with it. Each individual cell is relatively little in size and can only produce a small amount of power. The V_{oc} of an individual solar cell is usually approximately 0.6 V. The cells become much more useful when combined in an array to create a PV panel. When connected together the cells' properties add together to create an I-V curve that has the same appearance as that of an individual cell but is larger in magnitude. The cells in an array are usually connected in series to obtain a higher and more appropriate terminal voltage

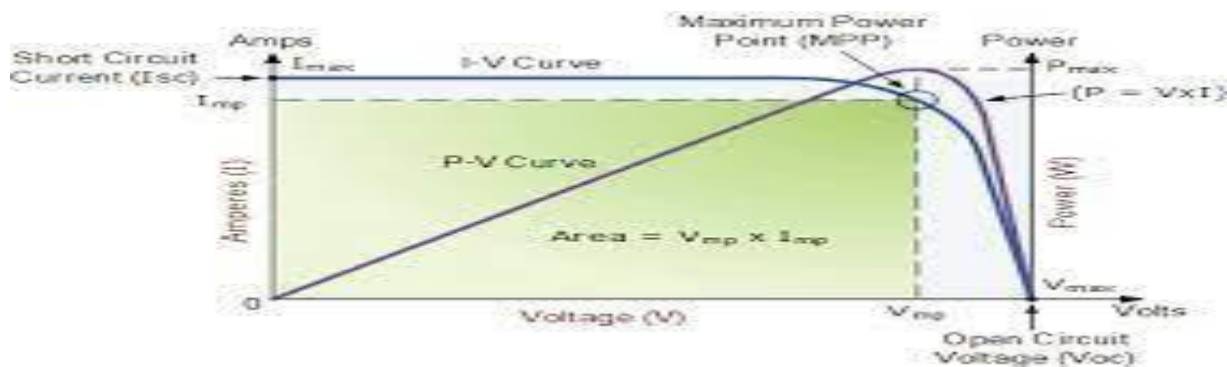


Fig7:-A representative I-V and P-V curve for a solar cell showing the MPP and a PV cell

CHARACTERISTICS OF SOLAR MODULE

Short Circuit Current of Solar Cell

The maximum current that a solar cell can deliver without harming its own construction. It is measured by short circuiting the terminals of the cell at most optimized condition of the cell for producing maximum output. The term optimized condition is used because for fixed exposed cell surface the rate of production of current in a solar cell also depends upon the intensity of light and the angle at which the light falls on the cell. As the current production also depends upon the surface area of the cell exposed to light, it is better to express maximum current density instead of maximum current. Maximum current density or short circuit current density rating is nothing but a ratio of maximum or short circuit current to exposed surface area of the cell.

Where

I_{sc} = short circuit current

J_{sc} = maximum current density
A = the area of solar cell.

1.1 Open Circuit Voltage of Solar Cell

It is measured by measuring voltage across the terminals of the cell when no load is connected to the cell. This voltage depends upon the techniques of manufacturing and temperature but not fairly on the intensity of light and area of exposed surface. Normally open circuit voltage of solar cell is nearly equal to 0.5 to 0.6 volt. It is normally denoted by V_{oc} .

Maximum Power Point of Solar Cell

The maximum electrical power one solar cell can deliver at its standard test condition. If we draw the v-i characteristics of a solar cell, maximum power will occur at the bend point of the characteristic curve. It is shown in the v-i characteristics of solar cell by P_m .

Current at Maximum Power Point

The current at which maximum power occurs. Current at Maximum Power Point is shown in the v - i characteristics of solar cell by I_m

Voltage at Maximum Power Point

The voltage at which maximum power occurs. Voltage at Maximum Power Point is shown in the v - i characteristics of solar cell by V_m .

Fill Factor of Solar Cell

The ratio between product of current and voltage at maximum power point to the product of short circuit current and open circuit voltage of the solar cell.

$$\text{Fill Factor} = \frac{P_m}{I_{sc} \times V_{oc}}$$

Efficiency of Solar Cell

It is defined as the ratio of maximum electrical power output to the radiation power input to the cell and it is expressed in percentage. It is considered that the radiation power on the earth is about 1000 watt/square metre hence if the exposed surface area of the cell is A then total radiation power on the cell will be 1000 A watts. Hence the efficiency of a solar cell may be expressed as

$$\text{Efficiency}(\eta) = \frac{P_m}{P_{in}} \approx \frac{P_m}{1000A}$$

The output current to the load can be expressed as

$$I = I_P V - I_0 \left(\left(\frac{V}{n k T} \right) - 1 \right)$$

Where:

- I is the output current of the solar module (A),
- V is the output voltage of the solar cell (V), which can be obtained by dividing the output voltage of the PV module by the number of cells in series,

- I_P is the current source of the solar module by solar irradiance (A),
- I_0 is the reverse saturation current of a diode (A), N_S is the series connection number of the solar module,
- n is the ideal factor of the diode ($n=1\sim 2$),
- q is the electric charge of an electron ($1.6 \times 10^{-19} \text{C}$),
- k is the Boltzmann's constant ($1.38 \times 10^{-23} \text{J/K}$),
- T is the absolute temperature of the solar cell.

BUCK BOOST CONVERTER

Buck – boost converter is “a DC to DC converter which either steps up or steps down the input voltage level”. The step up or step down of input voltage level depends on the duty ratio. Duty ratio or duty cycle is the ratio of output voltage to the input voltage in the circuit. Buck – boost converter provides regulated DC output.

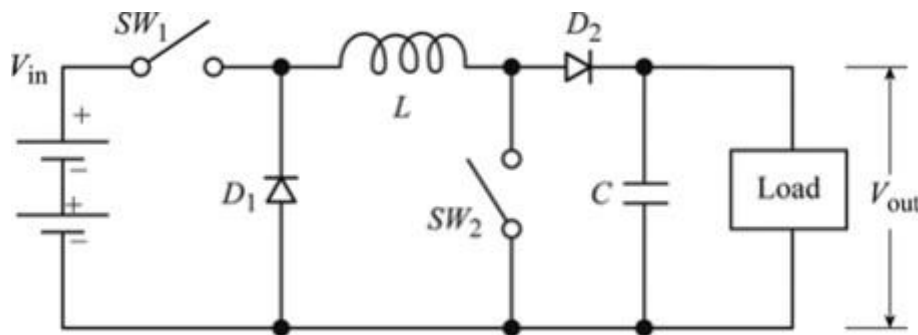


Fig8:-Circuit of BUCK-BOOST CONVERTER

When it is in buck mode, the output voltage obtained is less than input applied voltage. In this mode, the output current is more than input current. However, the output power is equal to the input power. When it is in boost mode, the output voltage obtained is more than the input applied voltage. In this mode, the output current is less than input current. However, the output power is equal to the input power. To operate the buck – boost converter, the two switches will operate simultaneously. When switches are closed, inductor stores energy in a magnetic field. When switches are open, the inductors get discharged and give the supply to the load. The inductors in the circuit do not allow sudden variations in the current. The capacitor across the load provides a regulated DC output.

There are several formats that can be used for buck-boost converters:

+V_{in}, -V_{out}: This configuration of a buck-boost converter circuit uses the same number of components as the simple buck or boost converters. However, this buck-boost regulator or DC-DC converter produces a negative output for a

positive input. While this may be required or can be accommodated for a limited number of applications, it is not normally the most convenient format.

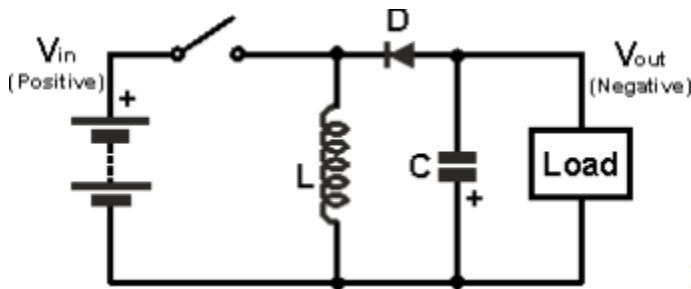


Fig9:-When switch 1 is open

When the switch is closed, current builds up through the inductor. When the switch is opened the inductor supplies current through the diode to the load.

+ V_{in} , + V_{out} : The second buck-boost converter circuit allows both input and output to be the same polarity. However to achieve this, more components are required. The circuit for this buck-boost converter is shown below

In this circuit, both switches act together, i.e. both are closed or open. When the switches are open, the inductor current builds. At a suitable point, the switches are opened. The inductor then supplies current to the load through a path incorporating both diodes, $D1$ and $D2$.

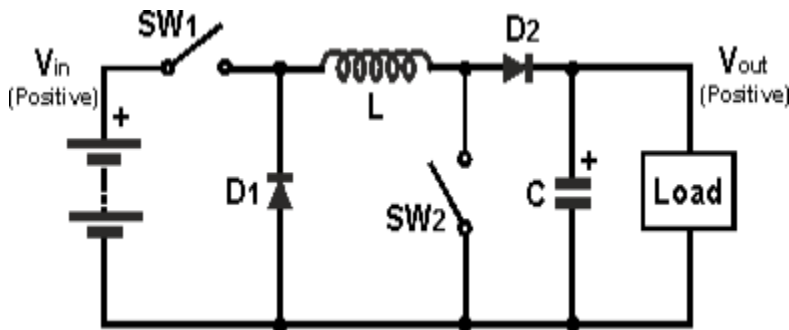
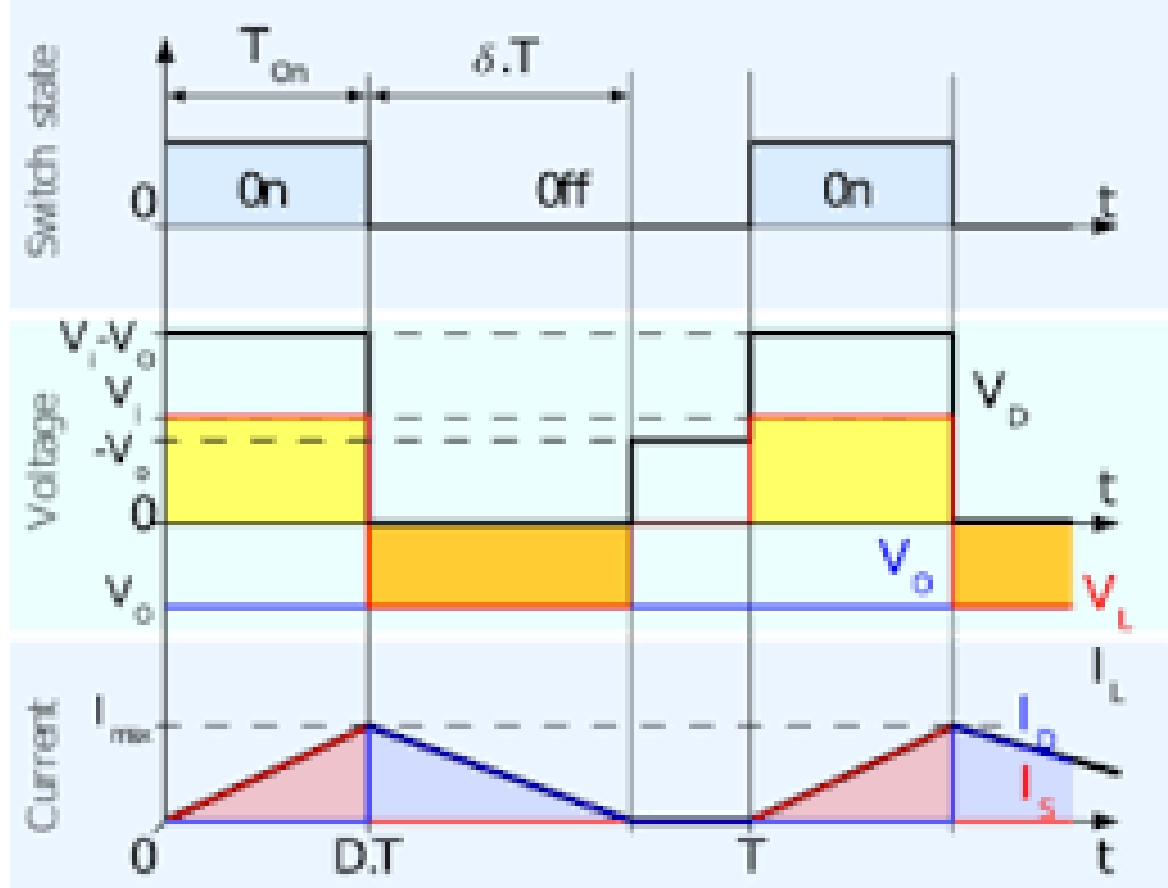
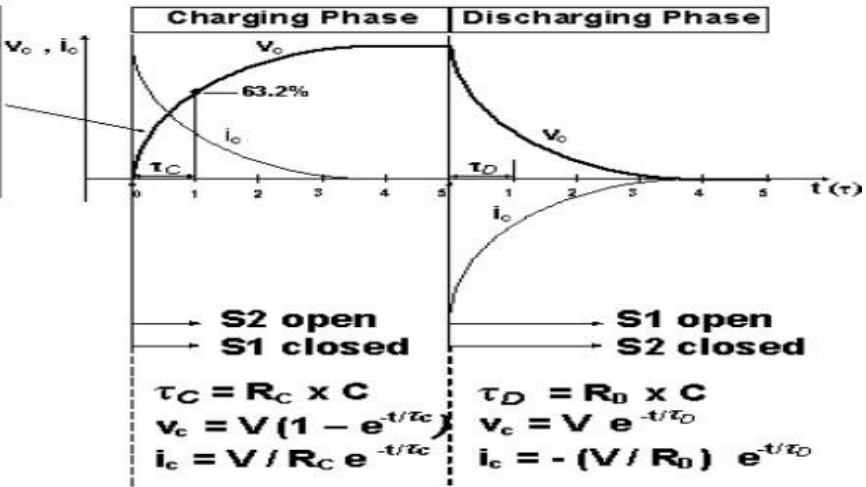


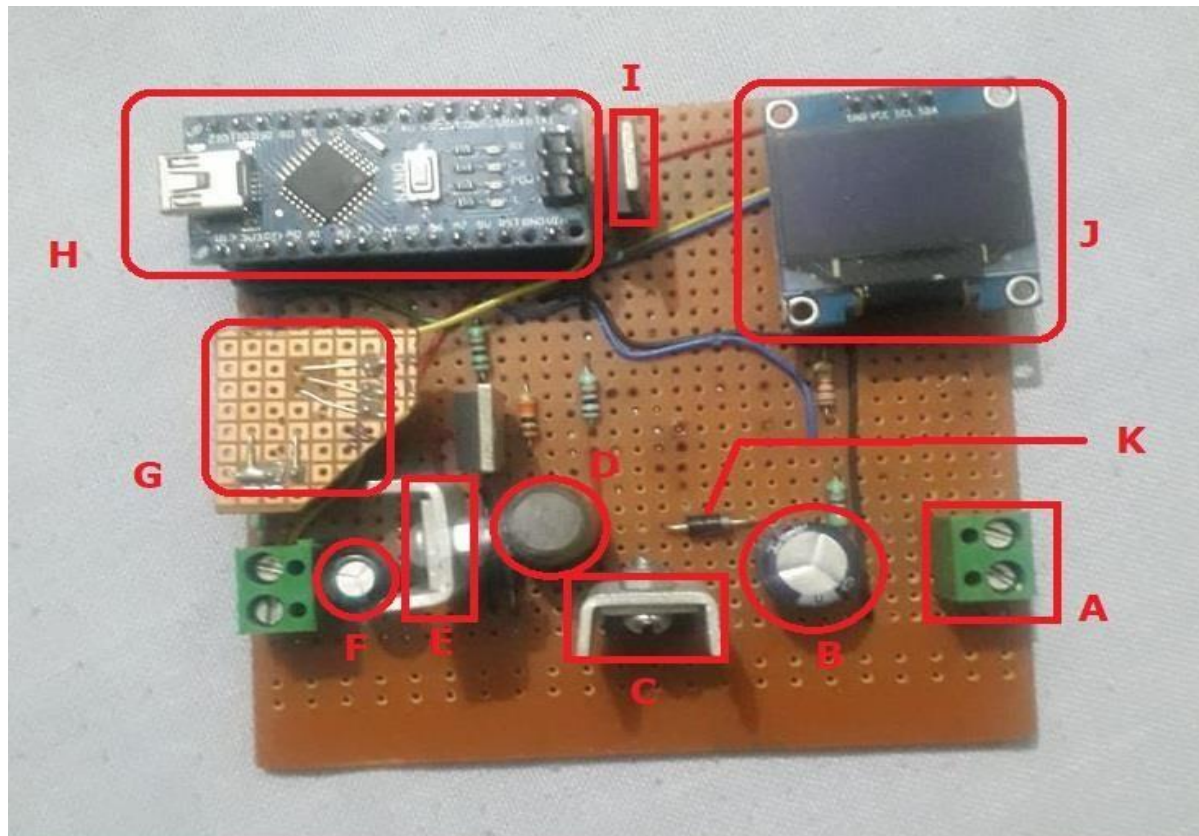
Fig10:-When $sw1$ and $sw2$ both are open

Charging Phase
 V_c versus τ_c

τ_c	Magnitude (V)
0	0%
1 τ_c	63.2%
2 τ_c	86.5%
3 τ_c	95%
4 τ_c	98.2%
5 τ_c	100%



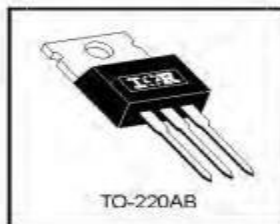
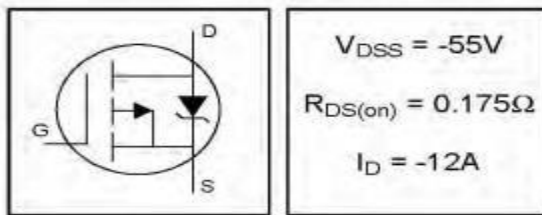
Components



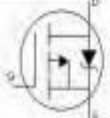
- A - 2 Pin Terminal Block**
- B - 220uF 50V Capacitor**
- C - IRF 540 n-MOSFET**
- D - 100uH Power Inductor**
- E - IRF 9Z24N p-MOSFET**
- F - 10uF 25V Capacitor**
- G - Hall Current Sensor**
- H - Arduino Nano**
- I - 7809 Voltage Ragulator**
- J - 0.96" OLED Display**
- K - 1N4819 Schottky Diode**
- L - Dot Vero Board**

IRF9Z24N

1. Lead-Free
2. Advanced process Technology
3. Dynamic dv/dt rating
4. 175°C Operating Temperature
5. Fast switching
6. P-channel
7. Fully Avalanche Breakdown



Source-Drain Ratings and Characteristics

	Parameter	Min.	Typ.	Max.	Units	Conditions
I_S	Continuous Source Current (Body Diode)	—	—	-12	A	MOSFET symbol showing the integral reverse p-n junction diode. 
I_{SM}	Pulsed Source Current (Body Diode) Ⓞ	—	—	-48		
V_{SD}	Diode Forward Voltage	—	—	-1.6	V	$T_J = 25^\circ\text{C}$, $I_S = -7.2\text{A}$, $V_{GS} = 0\text{V}$ Ⓞ
t_{rr}	Reverse Recovery Time	—	47	71	ns	$T_J = 25^\circ\text{C}$, $I_F = -7.2\text{A}$
Q_{rr}	Reverse Recovery Charge	—	84	130	μC	$di/dt = -100\text{A}/\mu\text{s}$ Ⓞ
t_{on}	Forward Turn-On Time	Intrinsic turn-on time is negligible (turn-on is dominated by $L_S + L_D$)				

Absolute Maximum Ratings

	Parameter	Max.	Units
$I_D @ T_C = 25^\circ\text{C}$	Continuous Drain Current, $V_{GS} @ -10\text{V}$	-12	A
$I_D @ T_C = 100^\circ\text{C}$	Continuous Drain Current, $V_{GS} @ -10\text{V}$	-8.5	
I_{DM}	Pulsed Drain Current ①	-48	
$P_D @ T_C = 25^\circ\text{C}$	Power Dissipation	45	W
	Linear Derating Factor	0.30	W/°C
V_{GS}	Gate-to-Source Voltage	± 20	V
E_{AS}	Single Pulse Avalanche Energy②	96	mJ
I_{AR}	Avalanche Current①	-7.2	A
E_{AR}	Repetitive Avalanche Energy①	4.5	mJ
dv/dt	Peak Diode Recovery dv/dt ③	-5.0	V/ns
T_J	Operating Junction and Storage Temperature Range	-55 to +175	°C
T_{STG}	Soldering Temperature, for 10 seconds	300 (1.6mm from case)	
	Mounting torque, 6-32 or M3 screw	10 lbf·in (1.1N·m)	

Thermal Resistance

	Parameter	Typ.	Max.	Units
$R_{\theta JC}$	Junction-to-Case	—	3.3	°C/W
$R_{\theta CS}$	Case-to-Sink, Flat, Greased Surface	0.50	—	
$R_{\theta JA}$	Junction-to-Ambient	—	62	

Electrical Characteristics @ $T_J = 25^\circ\text{C}$ (unless otherwise specified)

	Parameter	Min.	Typ.	Max.	Units	Conditions
$V_{(BR)DSS}$	Drain-to-Source Breakdown Voltage	-55	—	—	V	$V_{GS} = 0\text{V}$, $I_D = -250\mu\text{A}$
$\Delta V_{(BR)DSS}/\Delta T_J$	Breakdown Voltage Temp. Coefficient	—	-0.05	—	V/°C	Reference to 25°C , $I_D = -1\text{mA}$
$R_{DS(on)}$	Static Drain-to-Source On-Resistance	—	—	0.175	Ω	$V_{GS} = -10\text{V}$, $I_D = -7.2\text{A}$ ④
$V_{GS(th)}$	Gate Threshold Voltage	-2.0	—	-4.0	V	$V_{DS} = V_{GS}$, $I_D = -250\mu\text{A}$
g_{fs}	Forward Transconductance	2.5	—	—	S	$V_{DS} = -25\text{V}$, $I_D = -7.2\text{A}$
I_{DSS}	Drain-to-Source Leakage Current	—	—	-25	μA	$V_{DS} = -55\text{V}$, $V_{GS} = 0\text{V}$
		—	—	-250		$V_{DS} = -44\text{V}$, $V_{GS} = 0\text{V}$, $T_J = 150^\circ\text{C}$
I_{GSS}	Gate-to-Source Forward Leakage	—	—	100	nA	$V_{GS} = 20\text{V}$
	Gate-to-Source Reverse Leakage	—	—	-100		$V_{GS} = -20\text{V}$
Q_g	Total Gate Charge	—	—	19	nC	$I_D = -7.2\text{A}$
Q_{gs}	Gate-to-Source Charge	—	—	5.1		$V_{DS} = -44\text{V}$
Q_{gd}	Gate-to-Drain ("Miller") Charge	—	—	10		$V_{GS} = -10\text{V}$, See Fig. 6 and 13 ④
$t_{d(on)}$	Turn-On Delay Time	—	13	—	ns	$V_{DD} = -28\text{V}$
t_r	Rise Time	—	55	—		$I_D = -7.2\text{A}$
$t_{d(off)}$	Turn-Off Delay Time	—	23	—		$R_{\theta} = 24\Omega$
t_f	Fall Time	—	37	—		$R_D = 3.7\Omega$, See Fig. 10 ④
L_D	Internal Drain Inductance	—	4.5	—	nH	Between lead, 6mm (0.25in.) from package and center of die contact 
L_S	Internal Source Inductance	—	7.5	—		
C_{iss}	Input Capacitance	—	350	—	pF	$V_{GS} = 0\text{V}$
C_{oss}	Output Capacitance	—	170	—		$V_{DS} = -25\text{V}$
C_{rss}	Reverse Transfer Capacitance	—	92	—		$f = 1.0\text{MHz}$, See Fig. 5

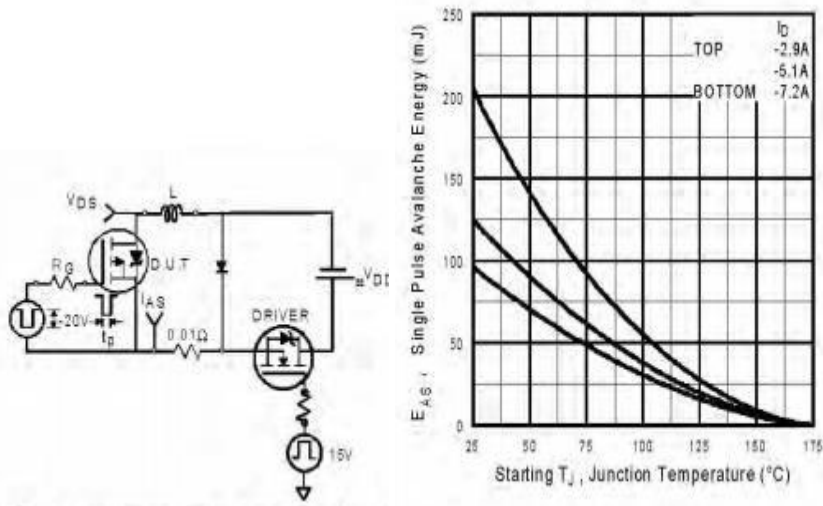


Fig13a:-Unclamped Inductive Test Circuit

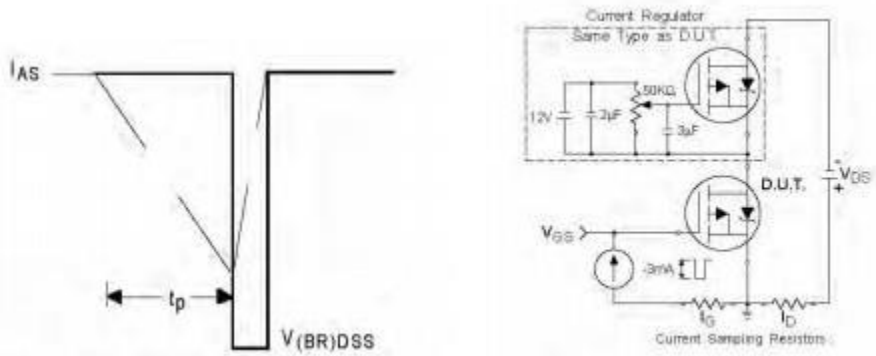


Fig13b:-Unclamped Inductive Waveforms

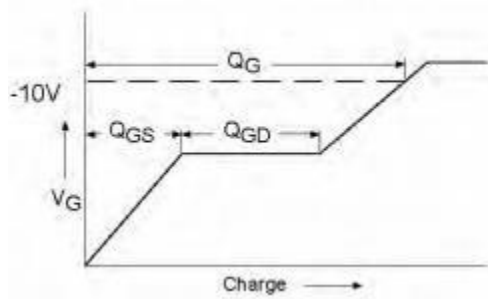
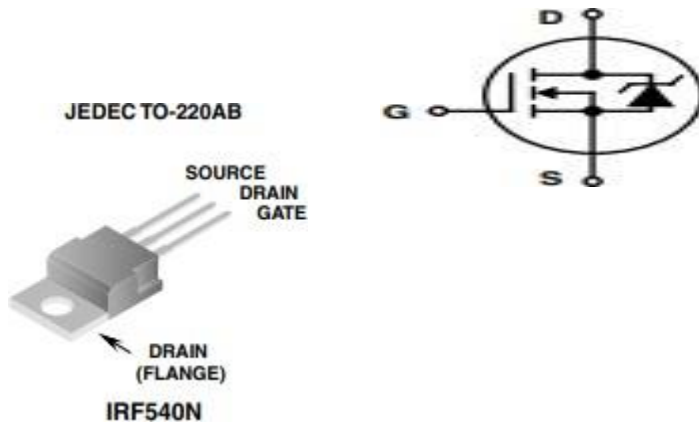


Fig14a:-Basic Gate Charge waveform

IRF540N



Absolute Maximum Ratings $T_C = 25^\circ\text{C}$, Unless Otherwise Specified

	IRF540N	UNITS
Drain to Source Voltage (Note 1)	100	V
Drain to Gate Voltage ($R_{GS} = 20\text{k}\Omega$) (Note 1)	100	V
Gate to Source Voltage	± 20	V
Drain Current		
Continuous ($T_C = 25^\circ\text{C}$, $V_{GS} = 10\text{V}$) (Figure 2)	33	A
Continuous ($T_C = 100^\circ\text{C}$, $V_{GS} = 10\text{V}$) (Figure 2)	23	A
Pulsed Drain Current	Figure 4	
Pulsed Avalanche Rating	Figures 6, 14, 15	
Power Dissipation	120	W
Derate Above 25°C	0.80	W/ $^\circ\text{C}$
Operating and Storage Temperature	-55 to 175	$^\circ\text{C}$
Maximum Temperature for Soldering		
Leads at 0.063in (1.6mm) from Case for 10s	300	$^\circ\text{C}$
Package Body for 10s, See Techbrief TB334	260	$^\circ\text{C}$

Electrical Specifications $T_C = 25^\circ\text{C}$, Unless Otherwise Specified

PARAMETER	SYMBOL	TEST CONDITIONS	MIN	TYP	MAX	UNITS
OFF STATE SPECIFICATIONS						
Drain to Source Breakdown Voltage	BV_{DSS}	$I_D = 250\mu\text{A}$, $V_{GS} = 0\text{V}$ (Figure 11)	100	-	-	V
Zero Gate Voltage Drain Current	I_{DSS}	$V_{DS} = 95\text{V}$, $V_{GS} = 0\text{V}$	-	-	1	μA
		$V_{DS} = 90\text{V}$, $V_{GS} = 0\text{V}$, $T_C = 150^\circ\text{C}$	-	-	250	μA
Gate to Source Leakage Current	I_{GSS}	$V_{GS} = \pm 20\text{V}$	-	-	± 100	nA
ON STATE SPECIFICATIONS						
Gate to Source Threshold Voltage	$V_{GS(TH)}$	$V_{GS} = V_{DS}$, $I_D = 250\mu\text{A}$ (Figure 10)	2	-	4	V
Drain to Source On Resistance	$r_{DS(ON)}$	$I_D = 33\text{A}$, $V_{GS} = 10\text{V}$ (Figure 9)	-	0.033	0.040	Ω
THERMAL SPECIFICATIONS						
Thermal Resistance Junction to Case	$R_{\theta JC}$	TO-220	-	-	1.25	$^\circ\text{C/W}$
Thermal Resistance Junction to Ambient	$R_{\theta JA}$		-	-	62	$^\circ\text{C/W}$
SWITCHING SPECIFICATIONS ($V_{GS} = 10\text{V}$)						
Turn-On Time	t_{ON}	$V_{DD} = 50\text{V}$, $I_D = 33\text{A}$	-	-	100	ns
Turn-On Delay Time	$t_{d(ON)}$	$V_{GS} = 10\text{V}$, $R_{GS} = 9.1\Omega$	-	9.5	-	ns
Rise Time	t_r	(Figures 18, 19)	-	57	-	ns
Turn-Off Delay Time	$t_{d(OFF)}$		-	40	-	ns
Fall Time	t_f		-	55	-	ns
Turn-Off Time	t_{OFF}		-	-	145	ns
GATE CHARGE SPECIFICATIONS						
Total Gate Charge	$Q_{g(TOT)}$	$V_{GS} = 0\text{V}$ to 20V	-	66	79	nC
Gate Charge at 10V	$Q_{g(10)}$	$V_{GS} = 0\text{V}$ to 10V	-	35	42	nC
Threshold Gate Charge	$Q_{g(TH)}$	$V_{GS} = 0\text{V}$ to 2V	-	2.4	2.9	nC
Gate to Source Gate Charge	Q_{gs}		-	5.4	-	nC
Gate to Drain "Miller" Charge	Q_{gd}		-	13	-	nC
CAPACITANCE SPECIFICATIONS						
Input Capacitance	C_{ISS}	$V_{DS} = 25\text{V}$, $V_{GS} = 0\text{V}$, $f = 1\text{MHz}$	-	1220	-	pF
Output Capacitance	C_{OSS}	(Figure 12)	-	295	-	pF
Reverse Transfer Capacitance	C_{RSS}		-	100	-	pF

Source to Drain Diode Specifications

PARAMETER	SYMBOL	TEST CONDITIONS	MIN	TYP	MAX	UNITS
Source to Drain Diode Voltage	V_{SD}	$I_{SD} = 33\text{A}$	-	-	1.25	V
		$I_{SD} = 17\text{A}$	-	-	1.00	V
Reverse Recovery Time	t_{rr}	$I_{SD} = 33\text{A}$, $dI_{SD}/dt = 100\text{A}/\mu\text{s}$	-	-	112	ns
Reverse Recovered Charge	Q_{RR}	$I_{SD} = 33\text{A}$, $dI_{SD}/dt = 100\text{A}/\mu\text{s}$	-	-	400	nC

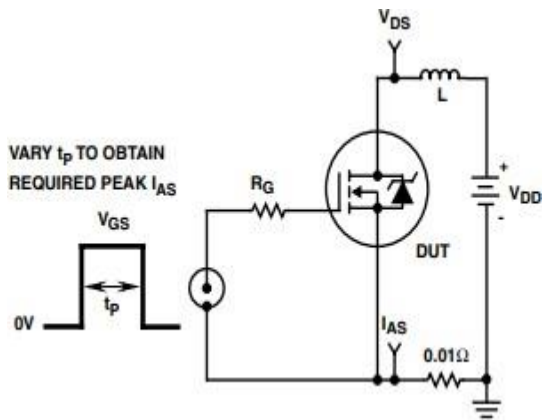


Fig15a:-UNCLAMPEDENERGYTESTCIRCUIT

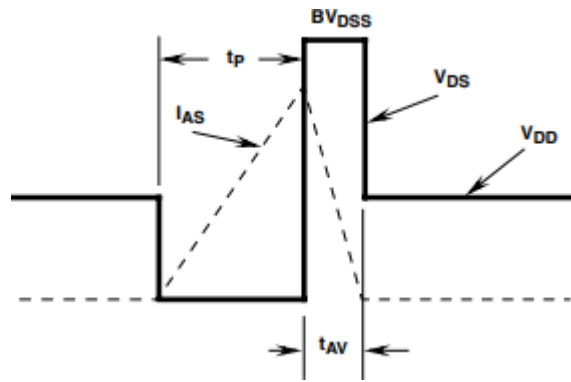


Fig15b:-UNCLAMPEDENERGYWAVEFORMS

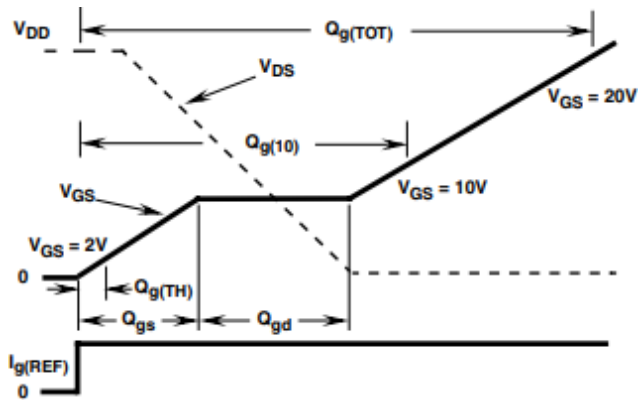
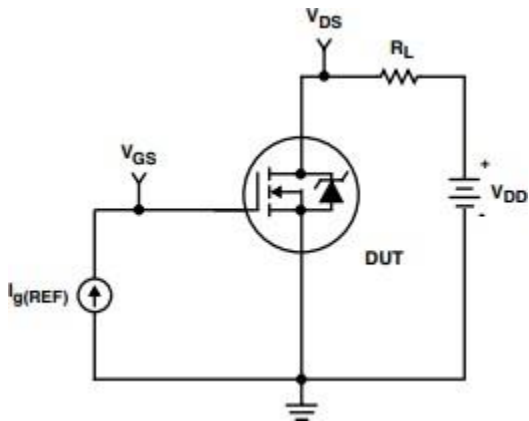


Fig15c:-GATECHARGETESTCIRCUIT

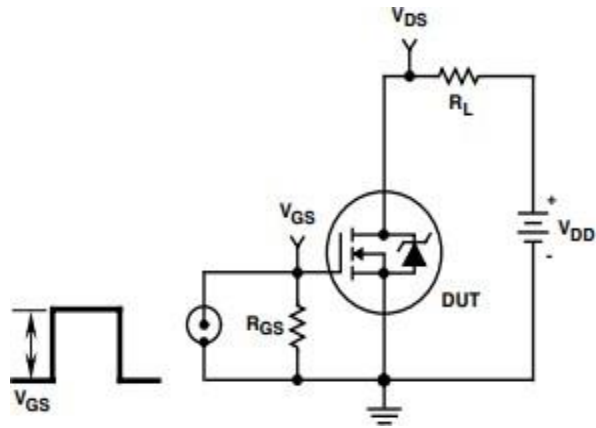


Fig15d:- GATECHARGEWAVEFORMS

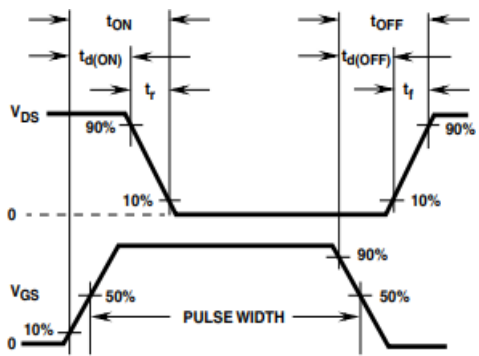


Fig15e:-SWITCHINGTIMETESTCIRCUIT

Fig15f:-SWITCHINGTIMEWAVEFORM

Microcontroller

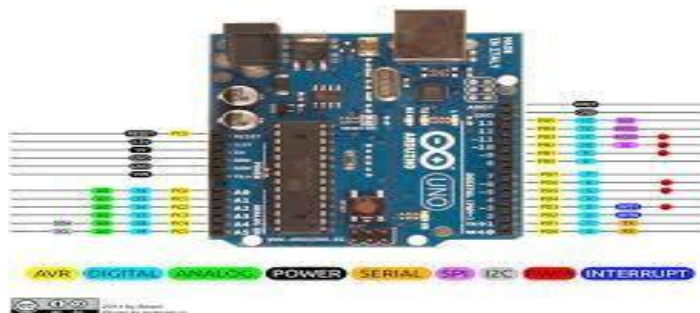
Arduino Nano is a small, compatible, flexible and breadboard friendly microcontroller board based on ATMEGA328P. It comes with an operating voltage of 5V, however, the power input pin (V_{in}) voltage can vary from 7 to 12V.

Arduino Nano Pinout contains

14 digital pins D0-D13

8 analog pins A0-

A7 Reset Pins & 6 Power Pins



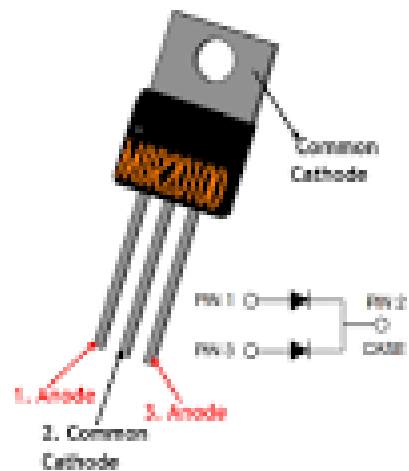
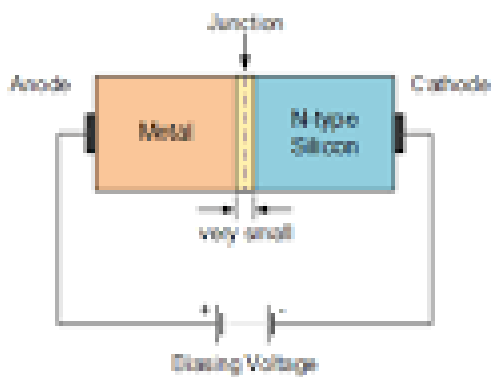


It has built in 8channel, 10-bit ADC that can measure approx. 5mV minimum. Pin A0-A5 can be used as digital pin if required.

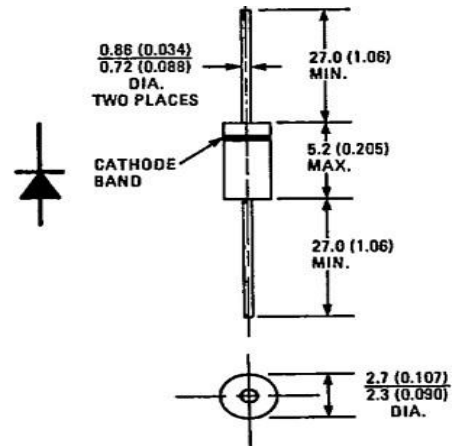
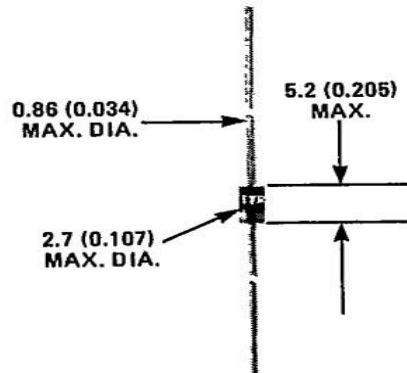
It has DAC of 8-bit that can give output from 0 to 5 V. PWM Pins 3, 5, 6, 9, 10, & 11 do this operation.

1N4819 Schottky Diode

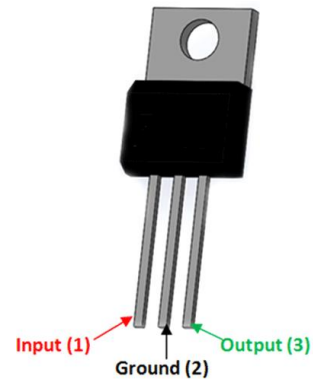
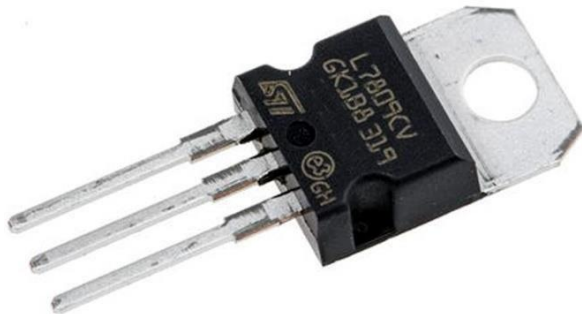
What is a Schottky Diode?



CASE STYLE AND DIMENSIONS



7805 Voltage Regulator



LM7805 Pinout Configuration:-

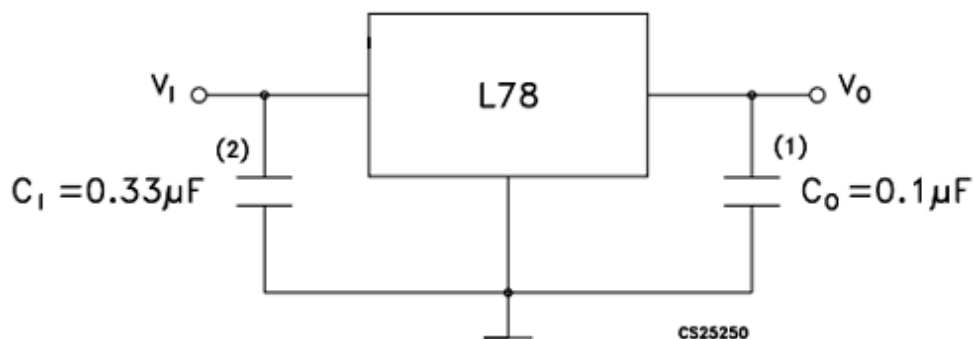
PinNumber	PinName	Description
1	Input(V+)	Unregulated Input Voltage
2	Ground	Connected to Ground
3	Output(VO)	Outputs Regulated +5V

L7805 Regulator Features

1. 5V Positive Voltage Regulator
2. Minimum Input Voltage is 11V
3. Maximum Input Voltage is 35V
4. Output Current: 1.5A
5. PSRR/Ripple Rejection: 55dB
6. Output Type: Fixed
7. Internal Thermal Overload and Short-circuit current limiting protection is available.
8. Junction Temperature maximum of 125 degree Celsius
9. Available in TO-220, TO-3 and KTE package

L7805 as +5V Voltage Regulator

This is a typical application circuit of the 7809 IC. We just need two capacitors of value 0.33 μ F and 0.1 μ F to get this IC working. The input capacitor 0.33 μ F is a ceramic capacitor that deals with the input inductance problem and the output capacitor 0.1 μ F is also a ceramic capacitor that adds to the stability of the circuit. These capacitors should be placed close to the terminals for them to work effectively. Also, they should be of a ceramic type, since ceramic capacitors are faster than electrolytic.



7805 Applications

1. Constant+5Voutputregulator topowermicrocontrollersandsensorsinmostoftheprojects
2. AdjustableOutputRegulator
3. CurrentLimiterforcertainapplications
4. RegulatedDualSupply
5. OutputPolarity-Reversal-ProtectionCircuit

0.96''OLEDDisplay

1. ThinOLEDDisplay
2. 0.96"OLEDDisplay,OLED0.96"
3. Suitableforwearabledevice
4. Type:Graphic
5. Structure:COG
6. 128x 64DotMatrix
7. Built-incontrollerSSD1306
8. 3VPowersupply
9. 1/64duty
- 10.Interface:6800,8080,SPI,I2C
- 11.DisplayColor:White/Yellow /Blue



Capacitor

Capacitors which have been used in this project are

1. 220u F50V Capacitor
2. 10u F25V Capacitor



Power Inductor

The only inductor used in this experiment is of 100uH



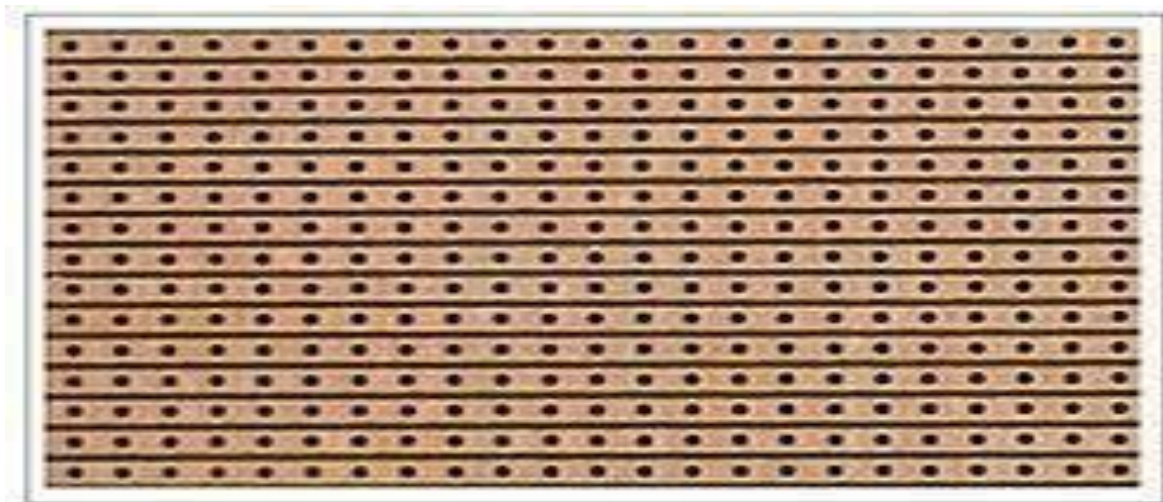
2Pin Terminal Block

Dual level terminal blocks use two levels of contacts. This helps simplify wiring and saves space.



Dot VeroBoard

It was introduced as a general-purpose material for use in constructing electronic circuits - differing from purpose-designed printed circuit boards (PCBs) in that a variety of electronic circuits may be constructed using a standard wiring board



Hall Current Sensor

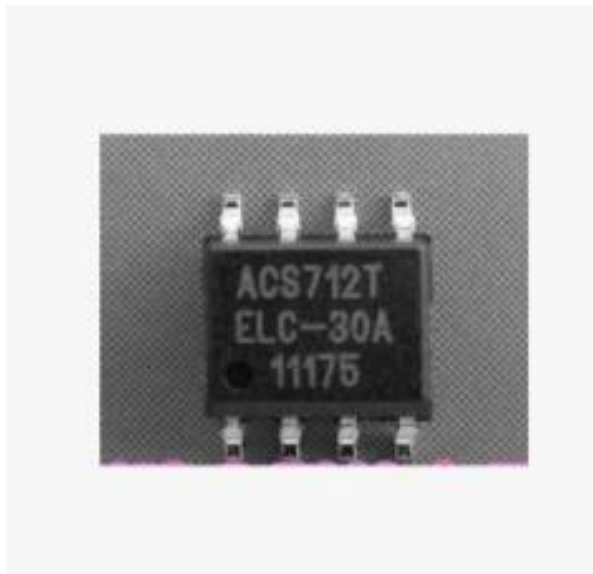
ACS712 provides economical and precise solutions for AC or DC current sensing in industrial, commercial, and communications systems. The device consists of a precise, low-offset, linear Hall sensor circuit with a copper conduction path located near the surface of the die.

Pin-out Diagram

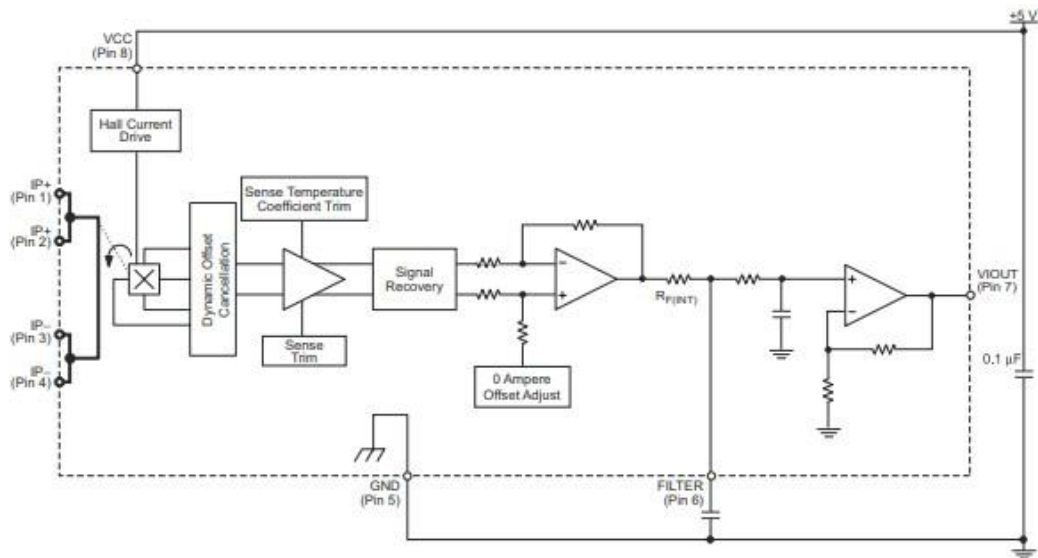


Terminal List Table

Number	Name	Description
1 and 2	IP+	Terminals for current being sensed; fused internally
3 and 4	IP-	Terminals for current being sensed; fused internally
5	GND	Signal ground terminal
6	FILTER	Terminal for external capacitor that sets bandwidth
7	VIOOUT	Analog output signal
8	VCC	Device power supply terminal



Functional Block Diagram



COMMON OPERATING CHARACTERISTICS¹ over full range of T_A , $C_F = 1$ nF, and $V_{CC} = 5$ V, unless otherwise specified

Characteristic	Symbol	Test Conditions	Min.	Typ.	Max.	Units
ELECTRICAL CHARACTERISTICS						
Supply Voltage	V_{CC}		4.5	5.0	5.5	V
Supply Current	I_{CC}	$V_{CC} = 5.0$ V, output open	–	10	13	mA
Output Capacitance Load	C_{LOAD}	VIOUT to GND	–	–	10	nF
Output Resistive Load	R_{LOAD}	VIOUT to GND	4.7	–	–	k Ω
Primary Conductor Resistance	$R_{PRIMARY}$	$T_A = 25^\circ\text{C}$	–	1.2	–	m Ω
Rise Time	t_r	$I_P = I_P(\text{max})$, $T_A = 25^\circ\text{C}$, $C_{OUT} = \text{open}$	–	5	–	μs
Frequency Bandwidth	f	–3 dB, $T_A = 25^\circ\text{C}$; I_P is 10 A peak-to-peak	–	80	–	kHz
Nonlinearity	E_{LIN}	Over full range of I_P	–	1.5	–	%
Symmetry	E_{SYM}	Over full range of I_P	98	100	102	%
Zero Current Output Voltage	$V_{IOUT(Q)}$	Bidirectional; $I_P = 0$ A, $T_A = 25^\circ\text{C}$	–	$V_{CC} \times 0.5$	–	V
Power-On Time	t_{PO}	Output reaches 90% of steady-state level, $T_J = 25^\circ\text{C}$, 20 A present on leadframe	–	35	–	μs
Magnetic Coupling ²			–	12	–	G/A
Internal Filter Resistance ³	$R_{F(INT)}$			1.7		k Ω

COMMON THERMAL CHARACTERISTICS¹

			Min.	Typ.	Max.	Units
Operating Internal Leadframe Temperature	T_A	E range	–40	–	85	$^\circ\text{C}$
					Value	Units
Junction-to-Lead Thermal Resistance ²	$R_{\theta JL}$	Mounted on the Allegro ASEK 712 evaluation board			5	$^\circ\text{C/W}$
Junction-to-Ambient Thermal Resistance	$R_{\theta JA}$	Mounted on the Allegro 85-0322 evaluation board, includes the power consumed by the board			23	$^\circ\text{C/W}$

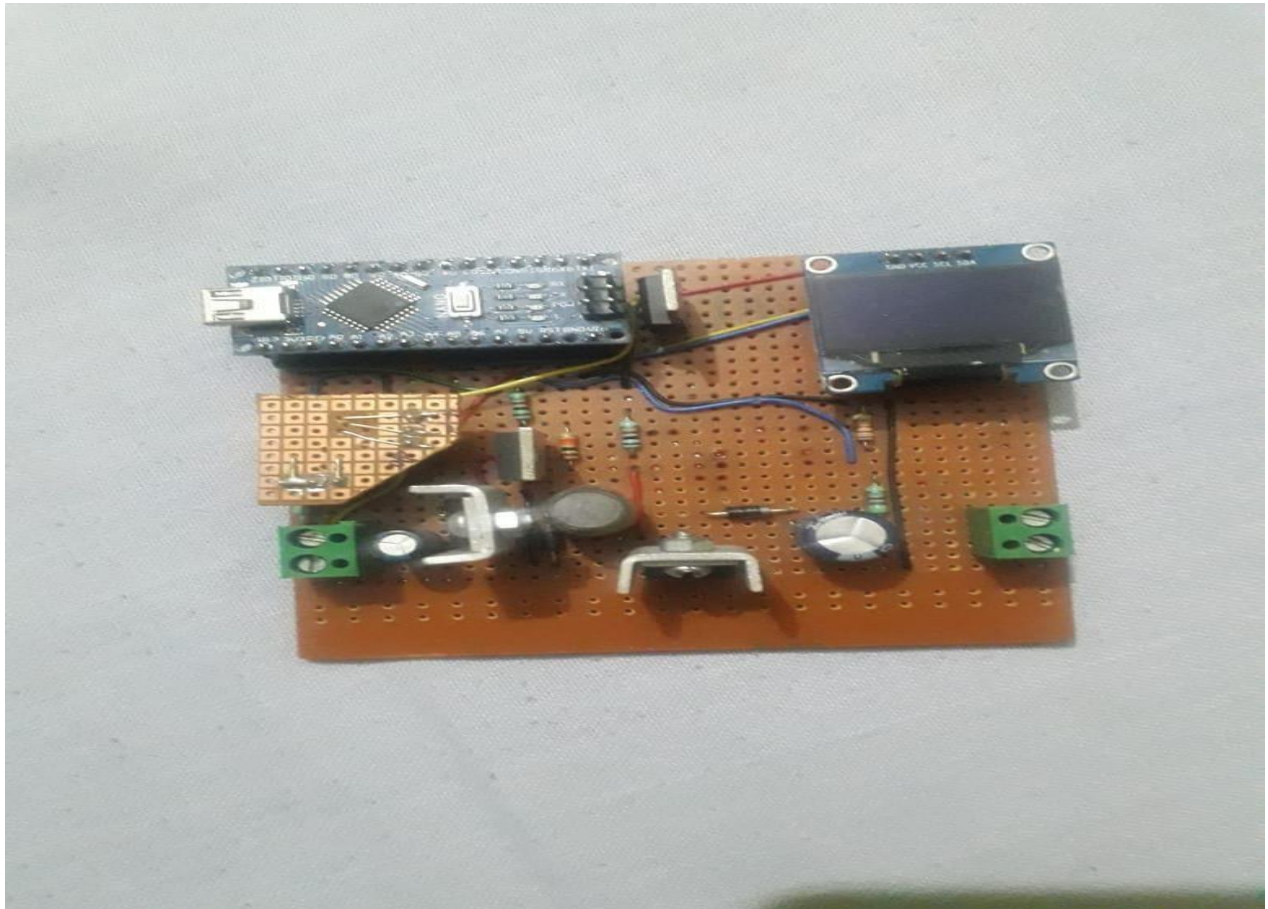
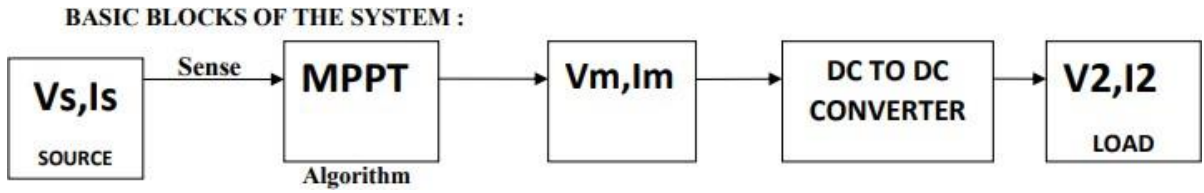
A Typical pv module

This specification is given below:-

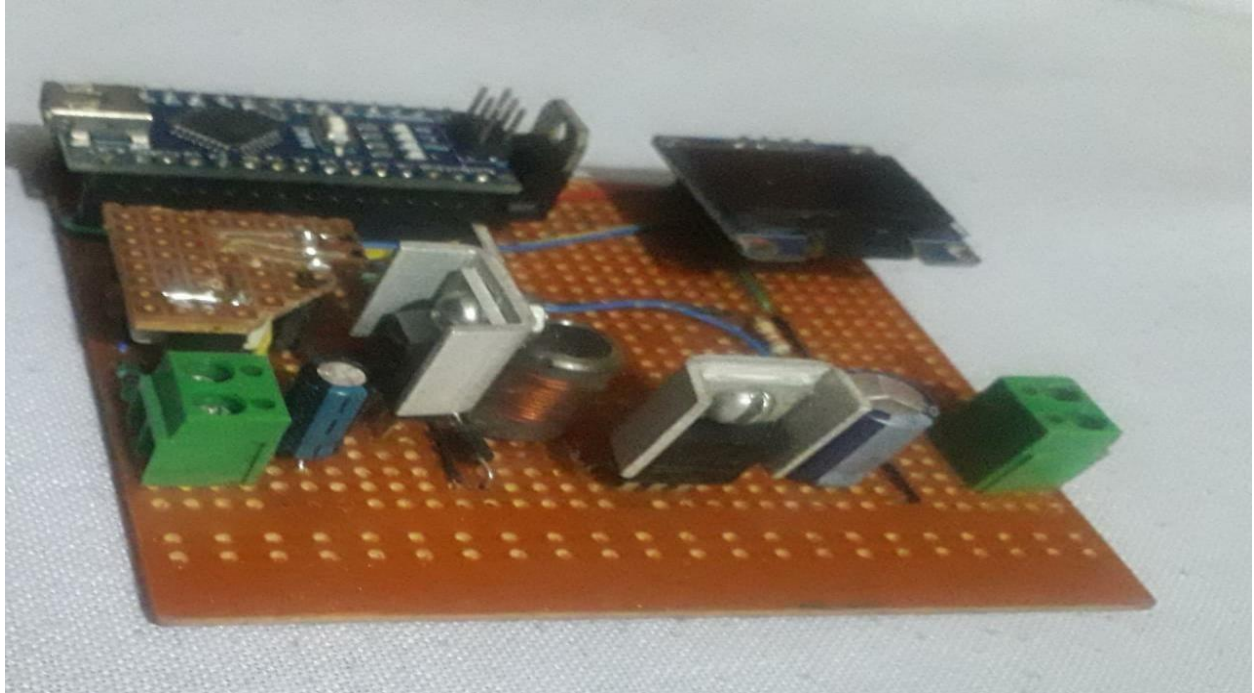
Specefication	Value
Wattage	10 watt
Voltage at Maxpower, V_{mp}	16.85 volt
Current at Maxpower	0.59 Amp
Open Circuit voltage (V_{oc})	20.9 volt
Short Circuit Current (I_{sc})	0.65 Amp
Number of cells	36

Hardware Section

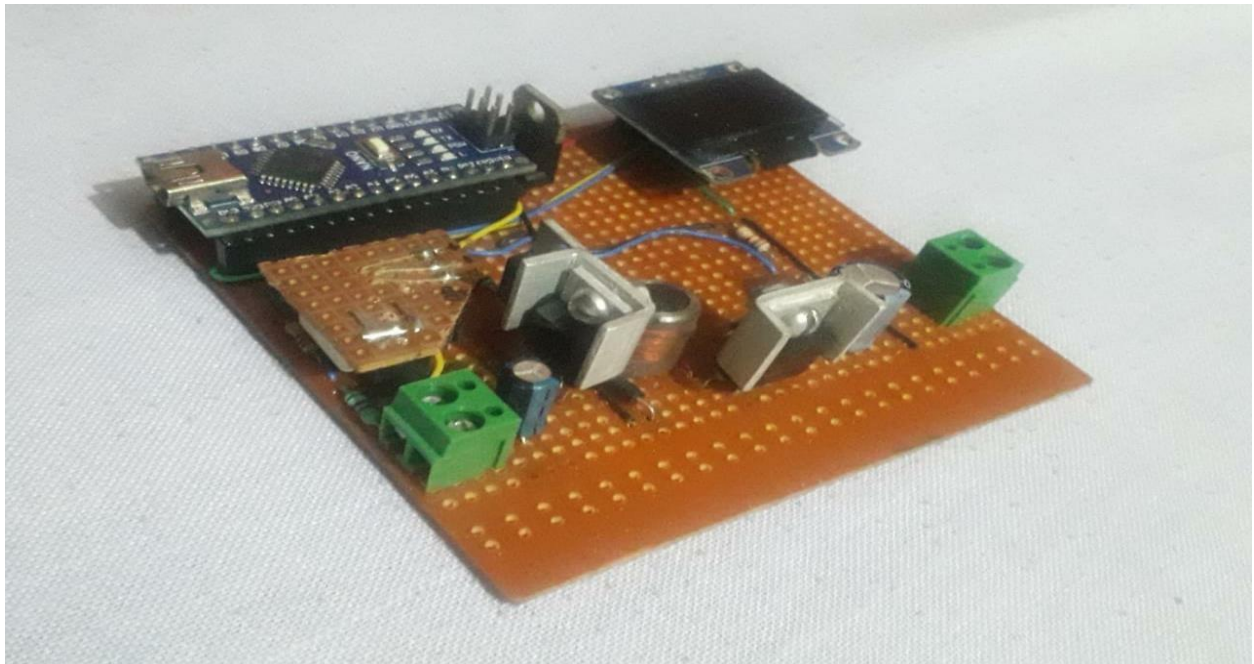
BasicBlockDiagram



TopviewoftheHardwarecircuit

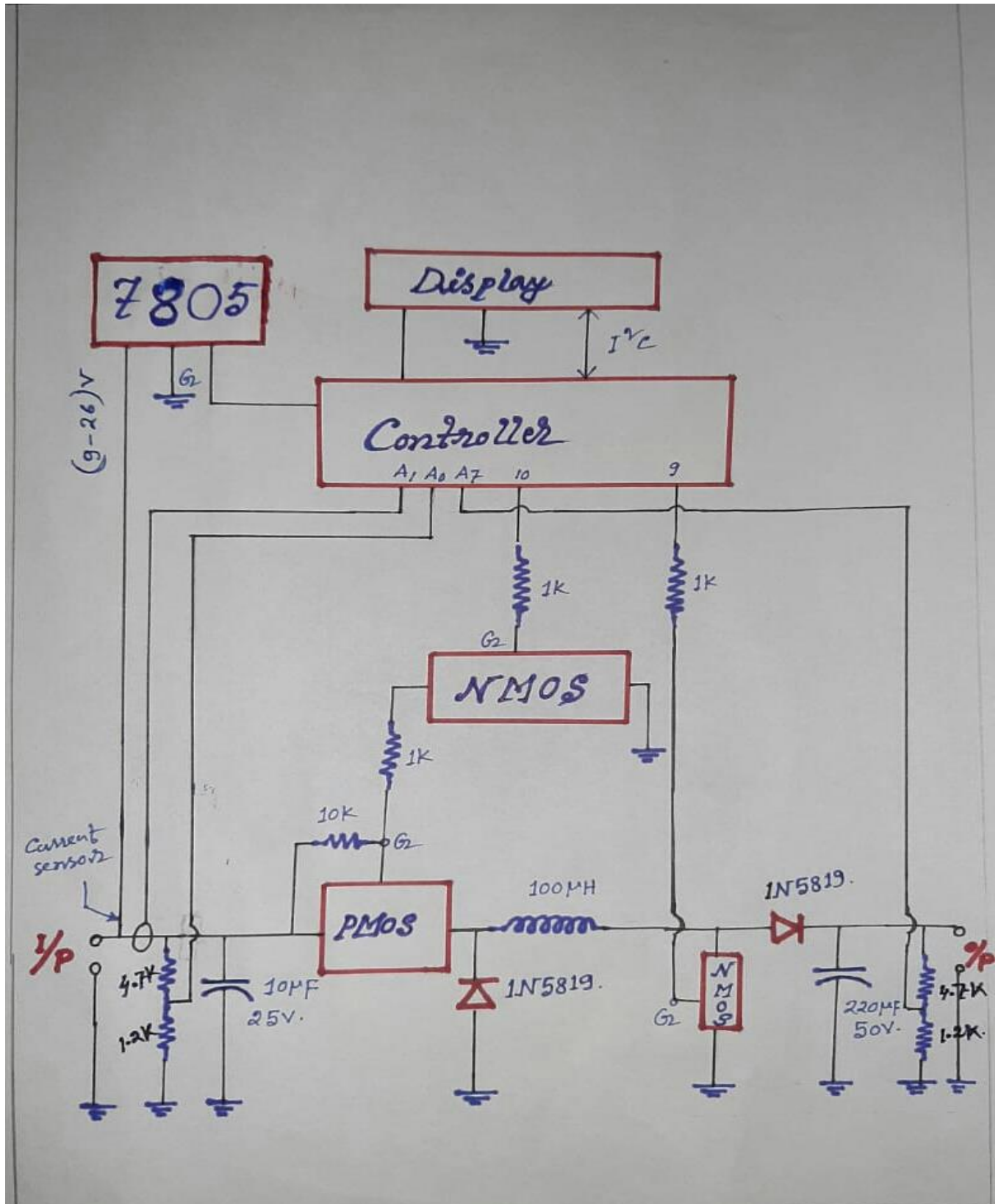


Side view of the circuit



Another side view of the circuit

Circuit Diagram and their operation



For easy understanding we are separating the parts and try to understand the working of each part

Communication Protocol

The proper descriptions of digital message formats as well as rules are known as communication protocols.

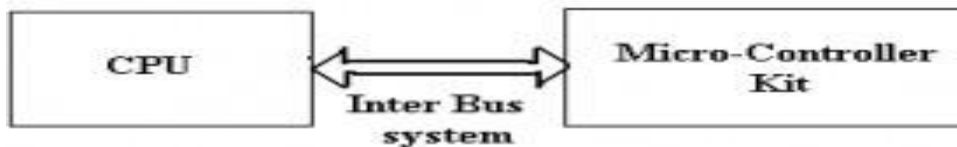
1. **Protocol:** A set of rules and regulations is called a protocol.
2. **Communication:** Exchange of information from one system to another system with a medium is called communication.
3. **Communication Protocol:** A set of rules and regulations that allow two electronic devices to connect to exchange data with one another.

There are two types of communication protocols which are classified below

1. Inter System Protocol
2. Intra System Protocol

Inter System Protocol

The inter-system protocol is used to communicate between two different devices. Like communication between a computer and a microcontroller kit. The communication is done through an inter bus system.



Inter Bus System Protocols

The different categories of intersystem protocol mainly include the following

1. UART Protocol
2. USART Protocol
3. USB Protocol

Intra System Protocol

The Intra system protocol is used to communicate the two devices within the circuit board. While using these intra system protocols, without going to intra system protocols we will expand the peripherals of the microcontroller. The circuit complexity and power consumption will be increased by using the intra system protocol. Using intra system protocols circuit complexity and power consumption, the cost is decreased and it is very secure to access the data.

The different categories of intra system protocol mainly include the following.

1. I2C Protocol
2. SPI Protocol
3. CAN Protocol

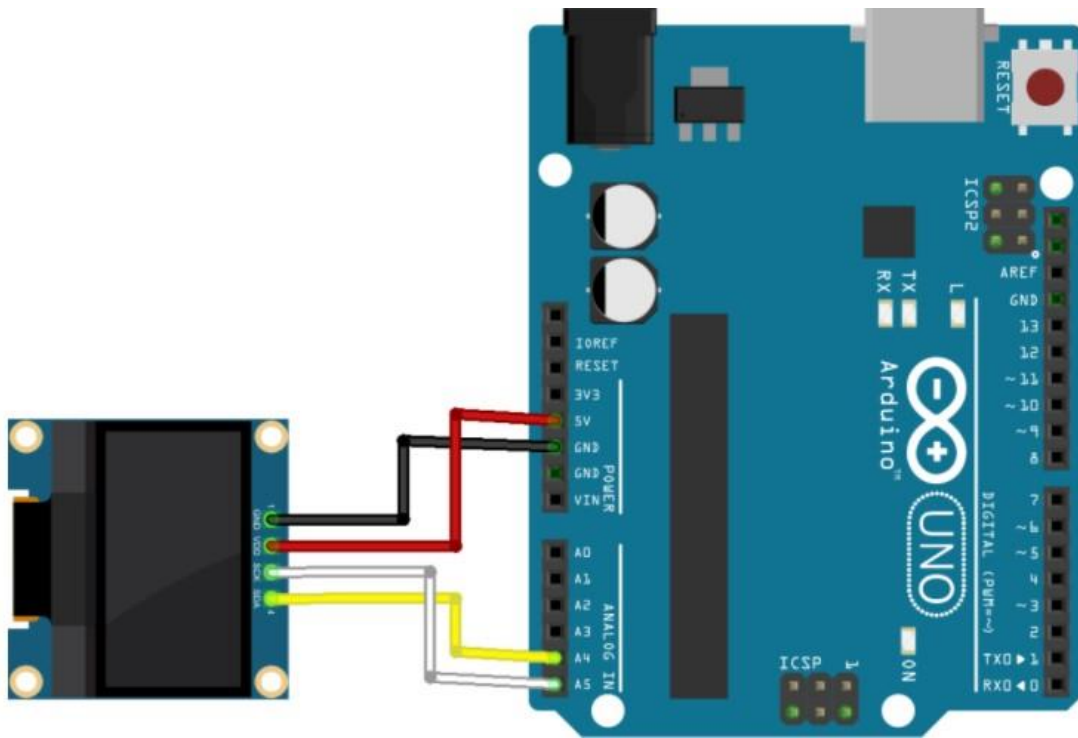
Here we have used I2C Protocol so our main discussion will be on I2C protocol

I2C Protocol

I2C stands for Inter Integrated circuit and it requires only two wires connecting all peripheral to the microcontroller. I2C requires two wires SDA (serial data line) and SCL (serial clock line) to carry information between devices. It is a master to slave communication protocol. Each slave has a unique address. The master device sends the address of the target slave device and reads/writes the flag. The address matches any slave device that the device is ON, the remaining slave devices are in disabled mode.

Once the address is match communication proceed between the master and that slave device and

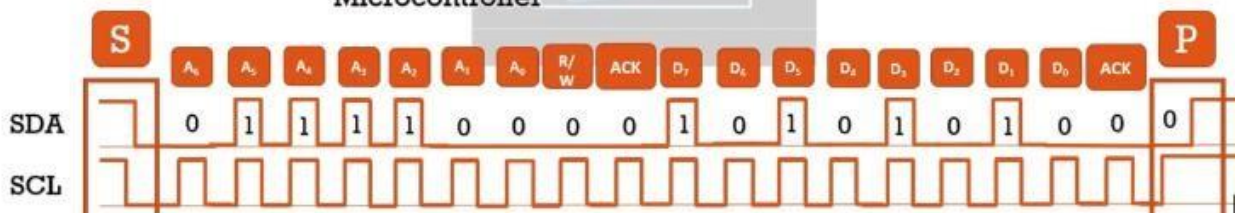
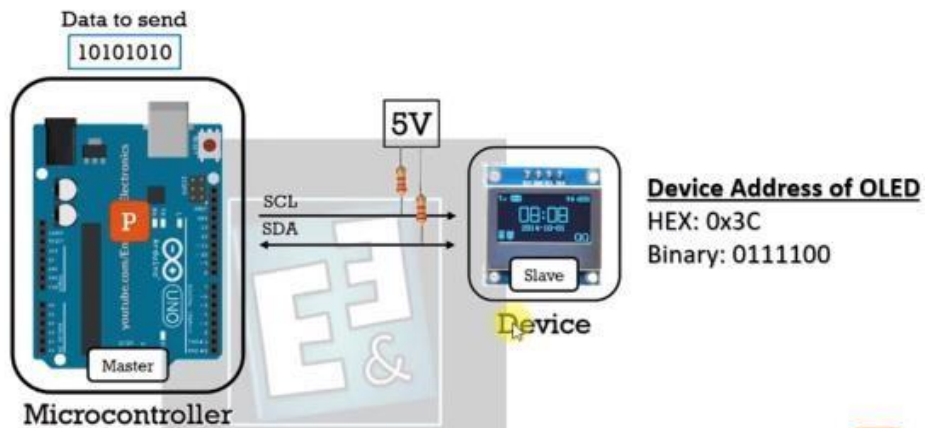
transmitting and receiving the data. The transmitter sends 8-bit data, the receiver replies 1-bit of acknowledgment. When the communication is completed master issues the stop condition.



Sending DATA from Master to slave

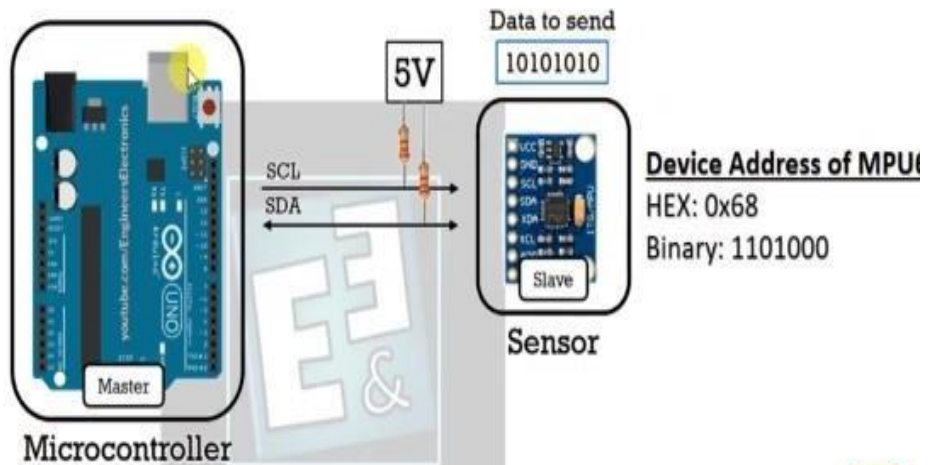
For communication we require only two pins SCL(Serial Clock) and SDA(SerialData). SCL and SDA pins will remain high initially, and by using SCL and SDA notonly single device but multiple devices can be connected. Over here to differentiate the devices device address are used. Every device has its own device address, which we used to receive or send data from that device.

1. START Bit
2. Device Address
3. Read/Write
4. Acknowledge
5. Send Data
6. Acknowledge
7. STOP Bit

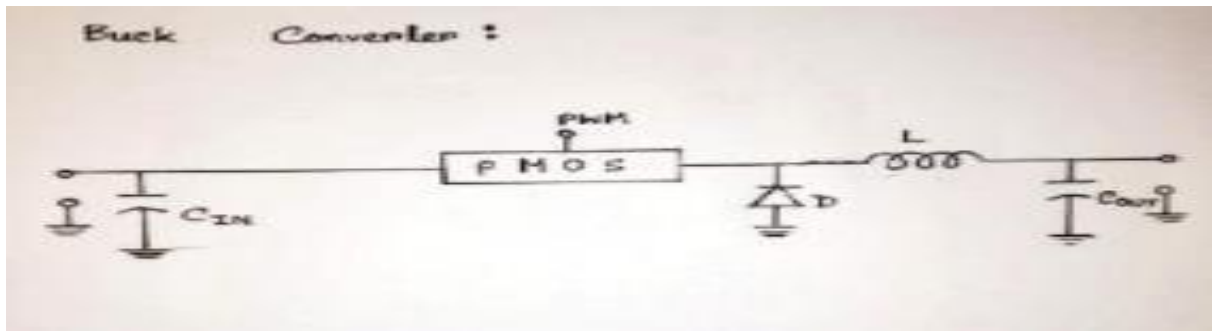


Receiving DATA from Slave to Master

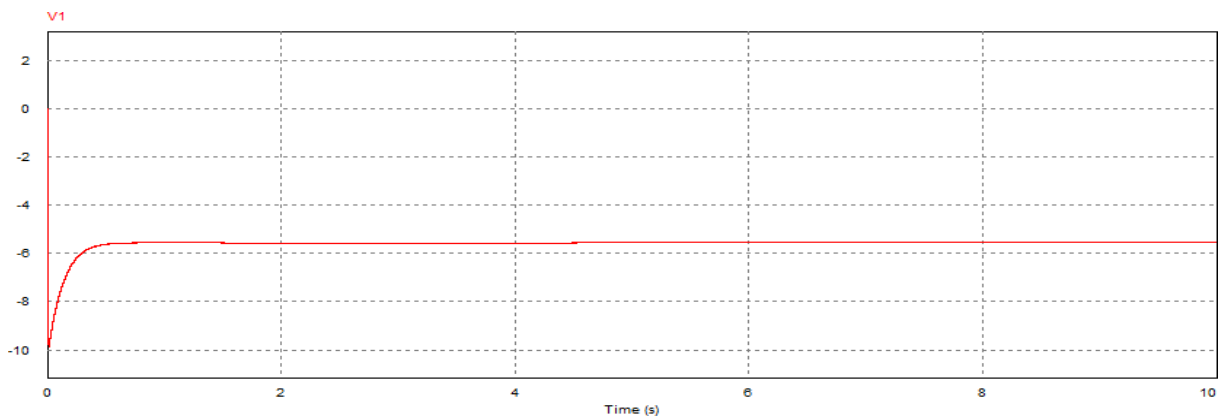
1. START Bit
2. Device Address
3. Read/Write
4. Acknowledge
5. Send Data
6. Acknowledge
7. STOP Bit



BUCK Converter Circuit



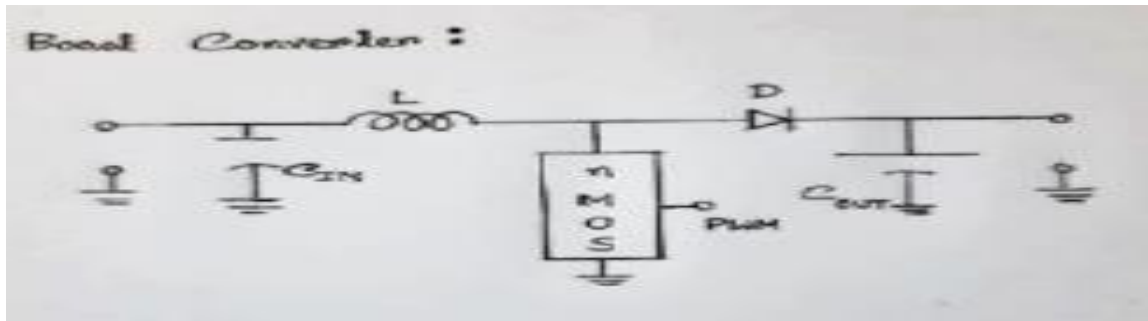
For easy understanding we are separating the circuit partwise and try to understand the operation of each part.



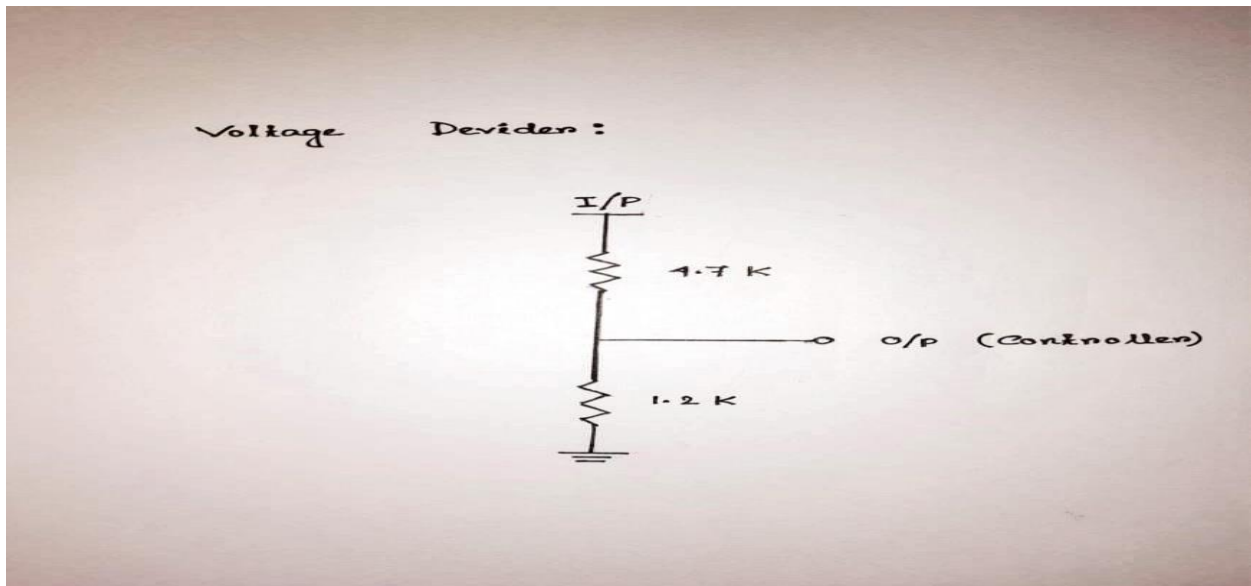
Output voltage waveform when operating as BUCK Converter

The gate of PMOS is connected through 1kohm resistor to NMOS to ground. This type of arrangement is done because for a high input at the gate terminal the NMOS becomes on and operates as switch, so it will connect to the ground. By using voltage divider rule the voltage across the PMOS will be very less and the PMOS will be ON and BUCK mode will operate. This arrangement is done so that the voltage to the controller can be within 5 volt so that it operates safely.

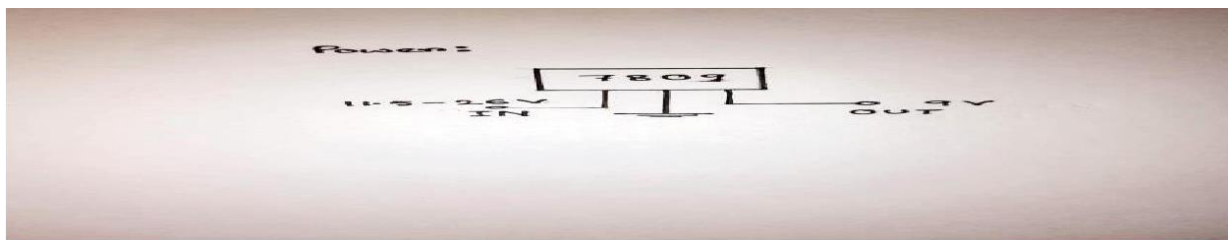
BOOST Converter



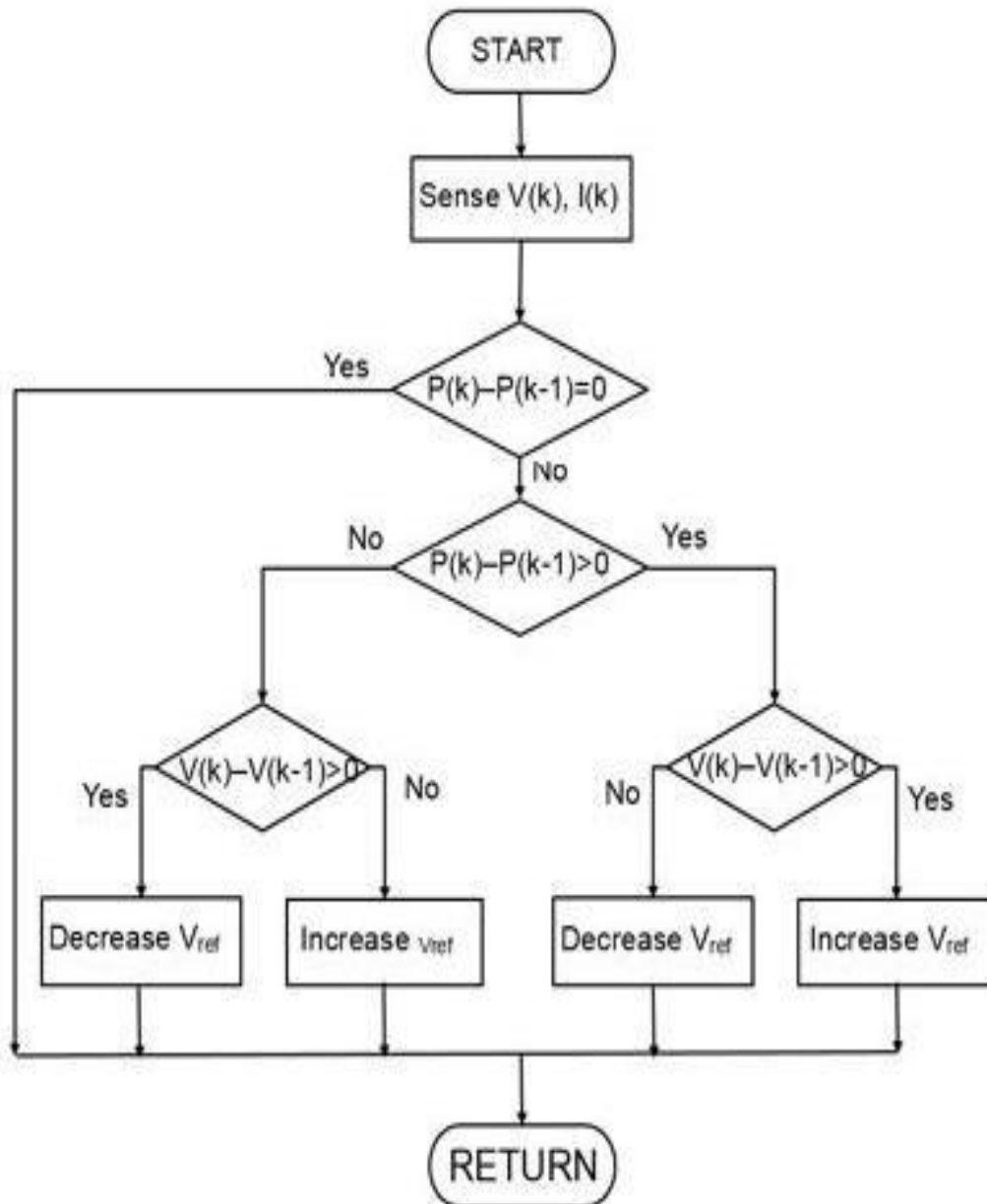
Voltage Divider



Power



FLOW CHART



Result and Discussion

MPPT(Maximum power point tracker) logic is mainly used to ensure the maximum power flow. So when the output voltage is less than the input voltage then the boost mode will on and increase the output voltage so that maximum power can transfer to the load. Similarly when the output voltage is more than the input voltage then the buck mode will on and decrease the output voltage level so that maximum power can transferred to the load.



Fig:-Result showing the BOOST mode operation

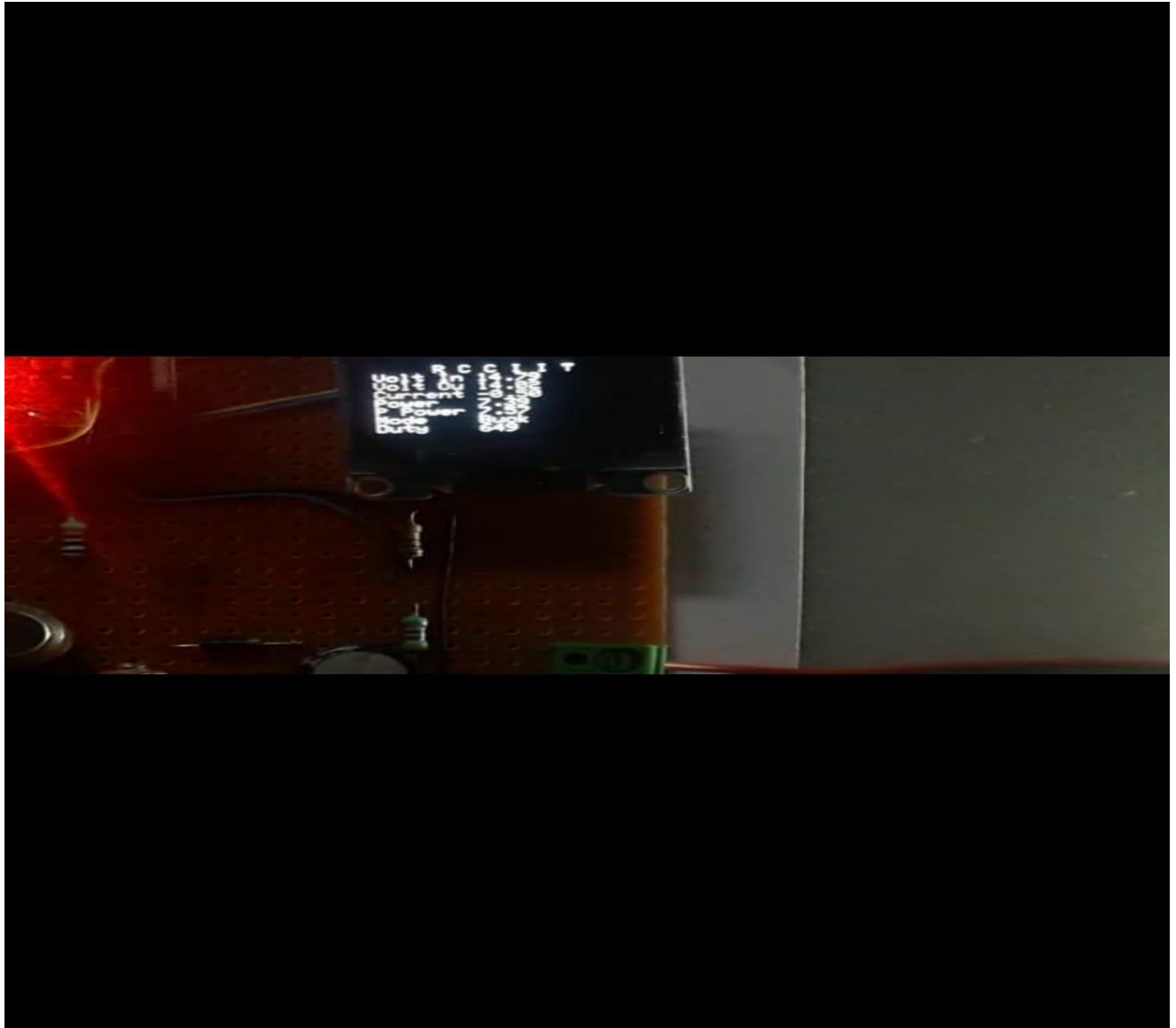


Fig:-Result showing the BUCK mode operation

Software Simulation ckt

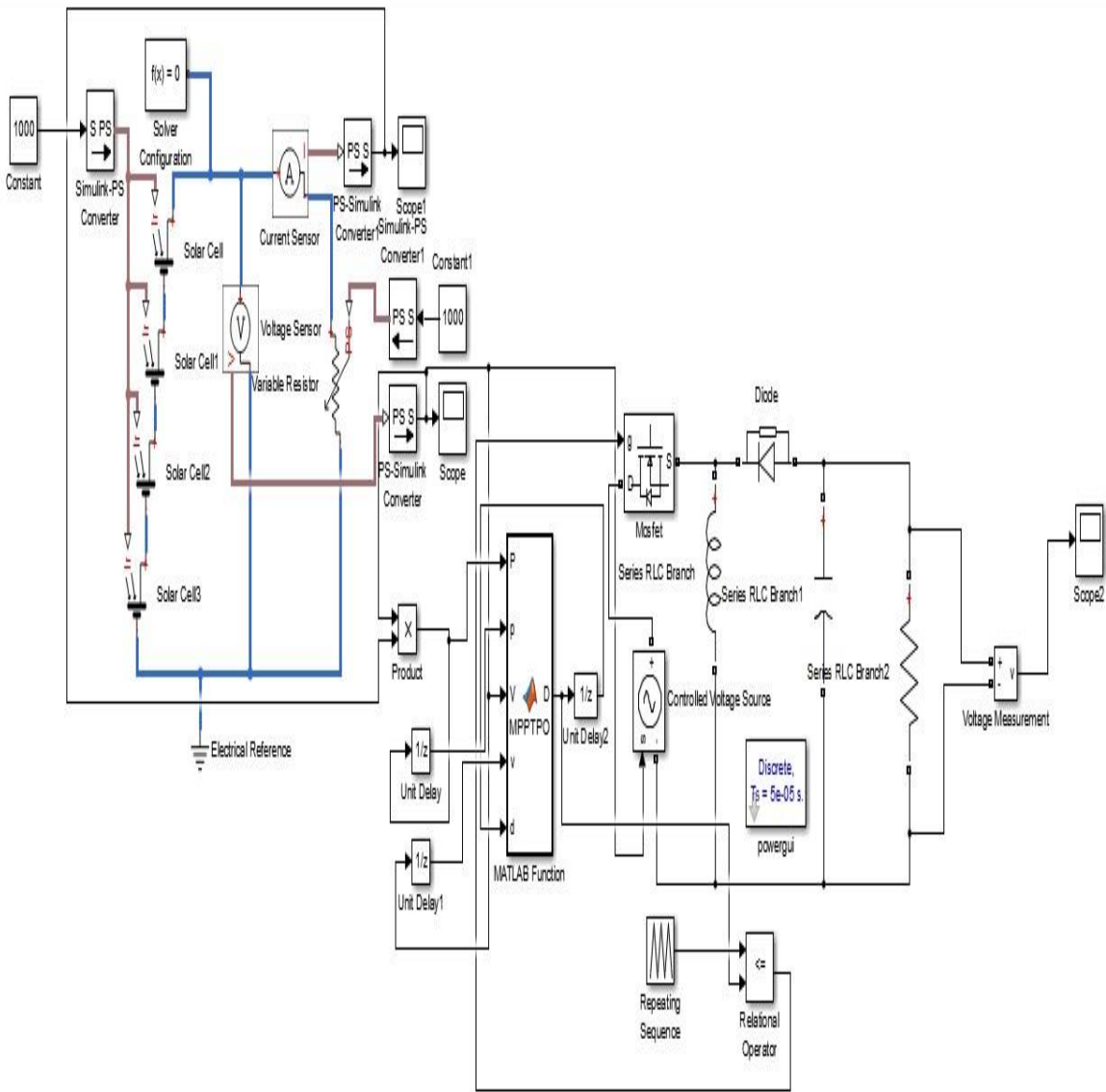


Fig:-Matlab Simulation ircuit Diagram

Simulation Components

MATLAB:- MATrixLABoratory is basically popular with the name MATLAB. In one sentence MATLAB is the Language of Technical Computing.

The MATLAB platform is optimized for solving engineering and scientific problems. The matrix-based MATLAB language is the world's most natural way to express computational mathematics. Built-in graphics make it easy to visualize and gain insights from data. A vast library of prebuilt toolboxes lets us get started right away with algorithms essential to our domain. The desktop environment invites experimentation, exploration, and discovery. These MATLAB tools and capabilities are all rigorously tested and designed to work together.

Features of Matlab:-

Simulink:- Simulink® is a block diagram environment for multi-domain simulation and Model-Based Design. It supports simulation, automatic code generation, and continuous test and verification of embedded systems.

Language Fundamentals: Syntax, operators, data types, array indexing and manipulation

Mathematics: Linear algebra, differentiation and integrals, Fourier transforms, and other mathematics

Graphics: Two- and three-dimensional plots, images, animation, visualization

Data Import and Analysis: Import and export, preprocessing, visual exploration

Programming Scripts and Functions: Program files, control flow, editing, debugging

App Building: App development using App Designer, GUIDE, or a programmatic 23 | Page workflow

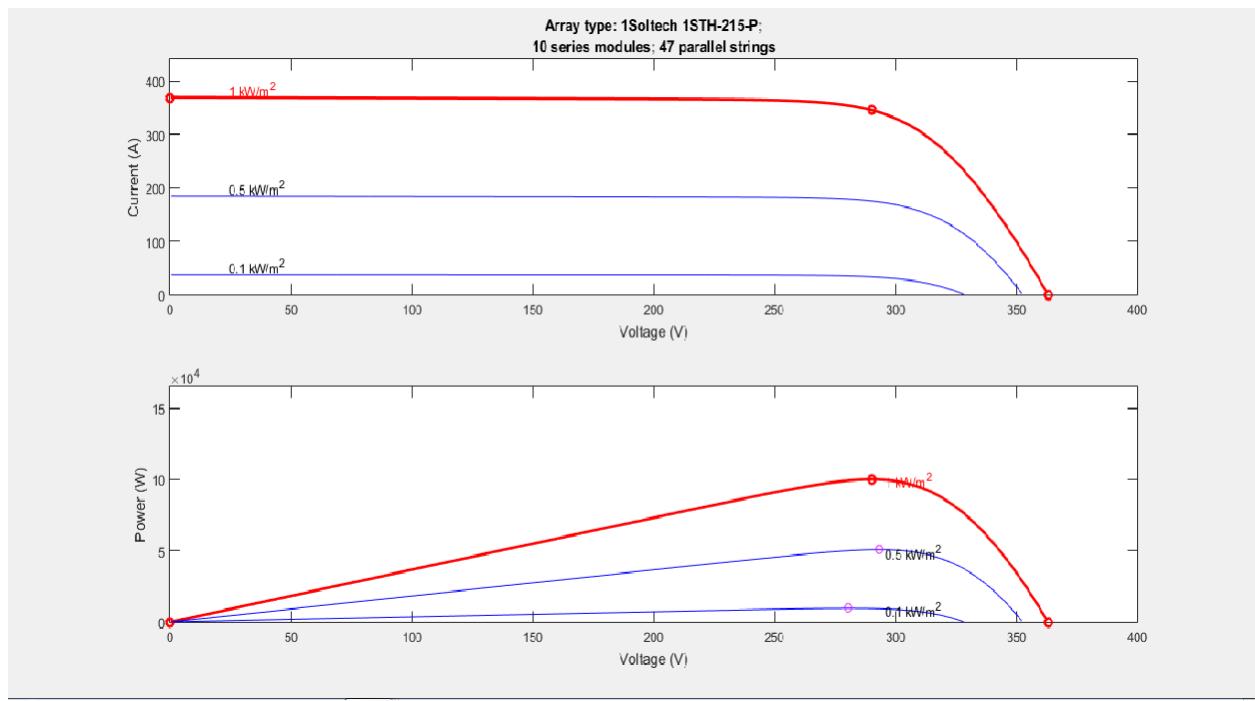
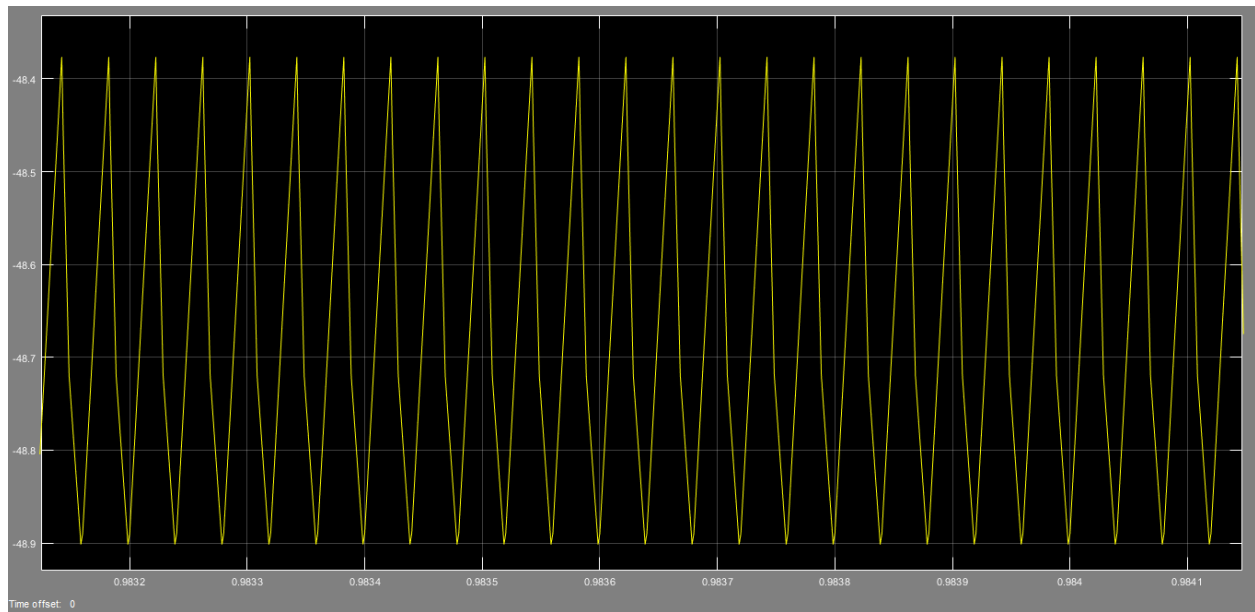
Advanced Software Development: Object-oriented programming; code performance; unit testing; external interfaces to Java®, C/C++, .NET and other languages

Desktop Environment: Preferences and settings, platform differences **Supported**

Hardware: Support for third-party hardware, such as webcam, Arduino®, and Raspberry Pi™ hardware. Also the MicroLab box can be used to get the real-time output from the Simulink files

About Simulink: Simulink® is a block diagram environment for multidomain simulation and Model-Based Design. It supports simulation, automatic code generation, and continuous test and verification of embedded systems. Simulink provides a graphical editor, customizable block libraries, and solvers for modeling and simulating dynamic systems. It is integrated with MATLAB®, enabling us to incorporate MATLAB algorithms into models and export simulation results to MATLAB for further analysis. To run the model in real time on a target computer, we made use of the Simulink RealTime™ for HIL simulation, rapid control prototyping, and other real-time testing applications. In this project, our Hardware and Software part both are based on Simulink. In the software part the whole thing is simulated in Simulink and in the hardware part the control signal is also generated using the Simulink file by getting a real-time output using MicroLabBox and dSPACE software

Simulation wave forms:-



Future Scope

The work that had been carried out by the researchers, the designing of MPPT controller, should be extended by tracking a large number of input parameters which are varying with respect to the time such as parameters variations of the system. In order to get accurate MPPT point, the recent mathematical algorithms such as Z-infinity algorithm should be implemented.

There are several applications of this project like Battery charging. It is used in Hybrid power plant so that overall efficiency can be increased. The buck mode can be used in Inverter application. It is also used to enable the IOT mode.

Conclusion

From this project on Design and analysis of MPPT BUCK BOOST Converter / Modelling of SPV system we can learnt about MPPT theory, different type of MPPT logic. We gather clear

knowledge on BUCK BOOST converter, it's operation during switch on and switch off and can analyze the waveforms clearly. We get a clear vision on the hardware components which have been used in this experiment. Different types of communication protocols and their uses are now clear to us. We become familiarize about I2C communication protocol. Our knowledge have been enhanced a lot by doing this project Under the guidance of our mentor Prof. Dr. Ashoke Mondal.

We are very much honoured to have him as a mentor and we are also very much thankful to the entire Electrical Department of RCCIIT for giving us the chance to work on this project.

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